N.M. Oil Cons. DiV-Diet. 2 1301 W. Grand Avenue

Form 3160-4 (August 1999) UNITED STATES A DEPARTMENT OF THE INTERIOR SIZE, NIVI 88210 BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	Lease S	erial No	20-0	67	-840	1
la. Type of	a. Type of Well												or Tribe Na			Ł
o. Type of	Completion		w Well 🔽 Wo	ack [Diff.	Resvr.,	-	11-97	3 A A = ==							
2. Name o	Operator	Other								 ′·	Unit or t	A Agre	ement Nam	e and	NO.	j
	•	DEVO	N ENERGY P	RODUCTIO						8_1	ease N		Well No.			
Address		Broadway,	Sta 1500		3a. F	hone No.	include) 5-552-81		ode)	-	API Wel		34 N Fede	ral 3	<u> </u>	
	Oklahoma (City, OK 73	102-8260									;	30-015-3284		52	İ
		ort location	clearly and in a	ccordance v	vith Federa	I requirem	ents)*			10.			or Explorat			
At Surfa	ace		430 F	SL 1650 FV	VL.					11.			Queen-Grant on Block ar		rg-SA	
At top p	orod. Interval i	reported bel	ow									vey or A	\rea			
At total	Depth									12	County	or Pari	34 17S 27E sh 13. Sta	ate.		
											Ec	ldy		1	MM	
Date S	pudded		15. Date T.D.	Reached			te Completed 17. Elevations (DR, RKB, RT, GL)*									
	5/4/2004			/2004		/1/2004							3573 GL			
18. Total D	epth: MD TVD	•	3,531	19. Plug E	Back T.D.:	MD TVI		3492		20. De	pth Brid	ge Plug	Set: MD TV			
1. Type E		r Mechanica	al Logs Run (St	ibmit copy o	f each)				22. Wa			√ N	Yes		nit analy	/sis)
									Was	s DST n	un?	ΔN	o 🔲 Yes ((Subn	nit repoi	rt)
EX-HRLA		1 /5		·					Dire	ctional	Survey?	∠ N	Yes ((Subn	nit copy)
.s. Casing	and Liner Re	cora (Repor	t all strings set	ni well)	Stans	Cementer	1				Shurr	y Vol.				
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MI		Depth		of Sks. &	Туре С	ement		BL)	Cement T	ор*	Amount	Pulled
12 1/4	8 5/8	24	0	455			300	sx Class	s C, circ	72 sx	sx		0			
7 7/8	5 1/2	15.5	0	3531			800	0 sx CI (C, circ 68	3 sx			0			
		<u> </u>	0								<u> </u>		<u> </u>			
		-	-				 							\dashv		
4. Tubing	Record		LL_				1				1		l			
Size			Packer Depth	(MD) Siz	e Der	oth Set (M	D) F	Packer D	epth (MI	<u>) </u>	Size	Depti	Set (MD)	Pack	er Dept	th (MD)
2 7/8 5. Produc	ing Intervals	3261	i		26. F	Perforation	Record	1				<u> </u>		L		
	Formation		Тор	Botton		Perforated Interval Size				No. Hole	o. Holes Perf. Status					
Que	en-Grayburg	g-SA	1844	2309		2987-3248			0.4		26		Below RBP			
				ļ <u>.</u>		1844-2309			 	35		Producing				
				 			 		 		$-\mid A\mid$	COL	TED FO)R F	RECC	RD
			ent Squeeze, E	lc.					<u> </u>		+-	_				
	Depth Interva	1				Amount and Type of Material						7-0-1-0		0.5		
	2987-3248		Acidize w/ 25	00 gals 15%	HCI; Frac	Cl; Frac w/ 9800# 20/40 sn & 22,080# CR4000 16/30 sand FEB 1 0 200							05			
	1844-2309		Acidize w/ 30	00 gals 15%	NEFE; F	rac 220,0	00 gals	Aqua F	rac 1000	, 136,28	30#brn	20/40 s	n, tail w/ 24	,700#	Δ	لايا
			CR4000 16/30	sand								ALE	XIS C. SV	VOB	ODA	
												PETE	KOLEUM E	NG.	NEER	
8. Produc	tion - Interval	Α														
Date First		Hours	Test			_	n=:		Gravity				_			
roduced	Test Date	Tested	Production	Oil BBL	Gas MC	F Wate	r BBL	Cor	r. API	Gas	Gravity		Production	n Me	thod	
0/1/2004	10/21/2004	24		33	25	1	60						Pum	ping		
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MC	F Wate	r BBL	Gas (Oil Ratio	Well St	atus					
33							60	1	758			Produ	cing Oil V	Vell		
	ction - Interva				25			<u> </u>								
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MC	F Wate	r BBL		ravity r. API	Gas	3ravity		Production	n Me	thod	
, 534004	. cot Dute			J. DOL	- Cus IVIO	, vale	. JUL	1 3011	, 4 1	503	y		. 1000000	1410		
Choke	Tbg. Press.	 		 	+			 								
Size	Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL.	Gas MC	F Wate	r BBL	Gas : 0	Oil Ratio	Well St	atus		REC	E	VED	
	1	ŀ		Ī	Ī	ı		I	- 1							

Date Presi Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. APT Gas Gravity Production Method Toronto Top Production - Top Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Friend Date Tested Production Oil BBL Gas MCF Water BBL Corr. APT Gas Gravity Production Method Top Date Presi Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. APT Gas Gravity Production Method Top Date Presi Tested Date Tested Production Oil BBL Gas MCF Water BBL Corr. APT Gas Gravity Production Method Top Date Tested Production of Carr. Good, Gas for Sult, vertical, etc.) Social Size Field Carr. APT Gas Gravity Production Method Top Date Tested Production of Carr. Good, Gas for Sult, vertical, etc.) Social Size Field Carr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Method Gas Corr. APT Gas Gravity Production Method Top Date Tested Gas Corr. APT Gas Gravity Production Method Gas Corr. APT Gas Grav		uction - Interva	al C										
Choke Size Production Interval D Date Field Find Flours Frequent F		Test Date	1		Oil BBI	Gac MCE	Mater BI	21		Gas Gravity	Dr	aduction Mathed	
Size Production - Interval D Total Frist Productor - Test Dail Production Method Total Frist Size PMy SI Cag Press 2 4Hr. Rate Oil BBL Gas MCF Water BBL Gas Cravity Production Method See instructions and spaces for additional diata on reverse aide Size PMy SI Cag Press 2 4Hr. Rate Oil BBL Gas MCF Water BBL Gas Cravity Production Method See instructions and spaces for additional diata on reverse aide Size PMy SI Cag Press 2 4Hr. Rate Oil BBL Gas MCF Water BBL Gas Coll Ratio Well Status See instructions and spaces for additional diata on reverse aide Size Intervals and all difficults in the state of the stat	Floduced	Test Date	resieu		Oll BBL	Gas MCF	vvaler bi)L	COIT. APT	Gas Gravity	FI	oduction Method	
Date Heart Test Date Tested Test Test Test Production Oil BBL Gas MCF Water BBL Cort Crerkly Corr. API Gas Gravity Production Method			Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	3L_	Gas : Oil Ratio	Well Status			
Date Heart Test Date Tested Test Test Test Production Oil BBL Gas MCF Water BBL Cort Crerkly Corr. API Gas Gravity Production Method	28c. Produ	l iction - Interva	I al D		<u> </u>	<u> </u>	<u> </u>		L	<u> </u>			
Size Fiving St Cag. Press 24 Hr. Rate Oil Bt Cas MCF Water BBL Gas : Oil Ratio Well Status		Test Date		1	Oil BBL	Gas MCF	Water Bl	3L		Gas Gravity	Pr	oduction Method	
Size Fiving St Cag. Press 24 Hr. Rate Oil Bt Cas MCF Water BBL Gas : Oil Ratio Well Status	Choke	Tba. Press.											
Disposition of Cass (Sold, used for fuel, vented, etc.) SURMINION of Porous Zones (include Aquifers): Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meast Depth Seven Rivers Queen 380 Grayburg 1322 San Andres Glorietta 2388 Yeso 2982 San Andres 1533 Glorietta 22882 Yeso 2982 Yeso 2982 NZ404 Ran RBP and set @ 2884* Spotted 2 sx sand on top of RBP. TOOH. Tested csg to 3000# - OK. NZ504 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 220,000 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 220,000 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 220,000 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 220,000 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 220,000 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 300 g bits (RW EFF 1500), 136,280# bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ704 Fasts 300 g bits sn 20/40, tall w/24,700# CR4000 sn 16/30. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ604 Perforated 1544-2309; 35 hobes. RDWL. TiH w/ packer and set at 1744*. NZ604 Perforated 1544-2309; 35 hobes. RDWL.		_	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	3L	Gas : Oil Ratio	Well Status			
SOLD Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Seven Rivers Queen Grayburg San Andres Giorieta San Andres Giorieta San Andres Giorieta San Andres Giorieta Sassa Yeso Zassa Zassa Yeso Zassa Zassa Yeso Zassa Zassa Zassa Yeso Zassa Zassa Zassa Yeso Zassa Zassa Yeso Zassa Zassa Zassa Zassa Yeso Zassa Zassa Zassa Yeso Zassa Zassa Zassa					everse side)								
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas, Depth Top Meas, Depth Descriptions, Contents, etc. Name Meas, Depth Graphurg San Andres Glorieta 288: Yeso 298: ### Wash Andres Glorieta 298: ### Yeso 298: ### Wash Andres Glorieta 298: ### Yeso 298: ### Wash Andres Glorieta 298: ### Wash Andres Glorieta 298: ### Wash Andres Glorieta 298: ### Wash Andres Glorieta 398: ### Wash Andres Glorieta 398: ### Wash Andres Glorieta 498: ### Was	Disposition	or Gas (Soio,	, used for fue	ei, venied, etc.)			SOLD						
stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Depth	Summary o	of Porous Zon	es (Include /	Aquifers):	-			31.	Formation (Log) Markers			,
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Seven Rivers 30°	stem tests,	including dep	th interval te										
Seven Rivers Queen 800 Grayburg 1221 San Andres 1533 Glorieta 2893 Yeso 2965 ***Perior ated 1844-2309*, 35 holes. RDWL. Till w/ packer and set at 1744*. ***Pi26/04 Perforated 1844-2309*, 35 holes. RDWL. Till w/ packer and set at 1744*. ***Pi26/04 Acidize w/ 3000 gals 15% NEFE 1. Electrical/Mechanical Logs (1 full set req'd) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* ***Alame (Please of thi) ***Incide enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* ***Alame (Please of thi) ***Date 277/2005 ***Date 277/2	Forr	mation	Top	Bottom	Descrip	tions Conte	ents etc.			Name			oth
Queen 8,000 1221 1531													
#/25/04 Perforated 1844-2309', 35 holes. RDWL. TIH w/ packer and set at 1744'. #/26/04 Acidize w/ 3000 gals 15% NEFE #/27/04 Frac w/ 220,000 gals Aqua Frac 1000, 136,280# brn sn 20/40, tail w/24,700# CR4000 sn 16/30. #/27/04 TiH w/ pump and rods. Hang well on and RDPU. #/27/04 Trac w/ 220,000 gals Aqua Frac 1000, 136,280# brn sn 20/40, tail w/24,700# CR4000 sn 16/30. #/27/04 TiH w/ pump and rods. Hang well on and RDPU. #/27/04 Trac w/ 220,000 gals Aqua Frac 1000, 136,280# brn sn 20/40, tail w/24,700# CR4000 sn 16/30. #/27/04 Trac w/ 220,000 gals Aqua Frac 1000, 136,280# brn sn 20/40, tail w/24,700# CR4000 sn 16/30. #/27/04 Trac w/ 220,000 gals Aqua Frac 1000, 136,280# brn sn 20/40, tail w/24,700# CR4000 sn 16/30. #/27/04 CR4000 sn 16/30. #/27/04 CR4000 sn 16/					and on top of	SPRP TOO	NH Tested	Qu Gra Sai Glo Yes	een ayburg n Andres orieta so			,	809 1227 1531 2892
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* lame (Please print) Norvella Adams Title Sr. Staff Engineering Technician Signature Date 2/7/2005 8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	3/25/04 Pe 3/26/04 Ac 3/27/04 Fra	erforated 1844 cidize w/ 3000 ac w/ 220,000	l-2309', 35 h gais 15% N) gals Aqua l	oles. RDWL. 1 EFE Frac 1000, 136,	TH w/ packe 280# bm sn	er and set at	1744'.	_					
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Jame (Please print) Norvella Adams Title Sr. Staff Engineering Technician Date 2/7/2005 8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	Sircle enclo	osed attachme	ents:			 							
hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* lame (Please print) Norvella Adams Title Sr. Staff Engineering Technician Date 2/7/2005 8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	1. Elec	ctrical/Mechan	nical Logs (1	full set req'd)		2. Geologic	c Report	3.	DST Report	4. Directional St	urvey		
Signature Date 2/7/2005 8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,										vailable records (s	see attached	instructions)*	<u> </u>
Signature Date 2/7/2005 8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	Vame (Plea	ase print)		Norvella	a Adams		Titl	e	Sı	r. Staff Engineerii	ng Technicia	ın	
8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,		15	M		<u> </u>								
	8 U.S.C Se						on knowlingly				agency of the	e United States any	/ false,

DISTRICT I 1826 M. French Dr., Hobbs, NM 85240 DISTRICT II 811 South First, Artesia, NM 68210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1989

Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtoc, NM 87410

2040 South Pacheco, Santa Fc, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 67504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code						
	51300	51300 Red Lake: Queen-Grayburg-					
Property Cade		Property Name	Well Number				
	EAGLE	"34% FEDERAL	36				
OGRID No.		Operator Name	Elevation				
6137	DEVON ENERG	Y PRODUCTION CO., L.P.	3573'				

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	34	17 S	27 E		430	HTUOS	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	ier No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION