

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-33080

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy	Contact: Roger Hernandez	
Address: PO Box 250 2401 Pecos Avenue Artesia, New Mexico 88211-0250	Telephone No. 505.748.3371	
Facility Name Apache Federal 24-3 #	Facility Type Frac tank overflowed	
Surface Owner: Ken Smith and BLM	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section 24	Township T22S	Range R30E	Feet from the	North/South Line	Feet from the	East/West Line	County: Eddy
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Latitude: **32°22'32.7"N** Longitude: **103°49'37.2"W**

NATURE OF RELEASE

Type of Release Production Fluid	Volume of Release barrels	Volume Recovered barrels
Source of Release Frac tank overflowed	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Stubblefield	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* Frac tank overflowed With approval from the BLM and the NMOCD, visibly impacted soil in the north and south flowpath was excavated and spread over decommissioned drilling reserve pits southeast of the location outside the drainage.		
Describe Area Affected and Cleanup Action Taken. 43,960 5,059' X 9': The bottom and sidewalls of the flowpath sectors were sampled for TPH and BTEX and Chloride. Remedial Goals: TPH 8015m = 1000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Roger Hernandez	T. Gum by Mike Brantner Approved by District Supervisor:	
E-mail Address:	Approval Date: 2/9/05	Expiration Date:
Title: Foreman	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone: 505.748.3371	

* Attach Additional Sheets If Necessary