

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Ste 1500
 Oklahoma City, OK 73102-8260**
 3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **2310 FSL 1170 FWL**
 At top prod. Interval reported below
 At total Depth

RECEIVED
FEB 11 2005
OCD-ARTESIA

5. Lease Serial No.
NMLC067849
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
Eagle 34 L Federal 45
 9. API Well No.
30-015-33237 S2
 10. Field and Pool, or Exploratory
Red Lake; Queen-Grayburg-SA
 11. Sec, T., R., M., on Block and
 Survey or Area
34 17S 27E
 12. County or Parish 13. State
Eddy NM
 17. Elevations (DR, RKB, RT, GL)*
3544' GL

14. Date Spudded **4/12/2004** 15. Date T.D. Reached **4/19/2004** 16. Date Completed **11/4/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,535** 19. Plug Back T.D.: MD **3498** TVI
 20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEX-HRLA-HNGS
 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	310		200 sx Class C, circ 60		0	
7 7/8	5 1/2 J55	15.5	0	3535		760 sx Class C, circ 96		0	
			0						

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Queen-Grayburg-SA	1892	2469		2892-3234		40	Below RBP
				1892-2469		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
2892-3234	Acidize w/ 2500 gals 15% HCL; Frac w/ 57,080# sn	
1892-2469	Acidize w/ 3000 gals 15% NEFE; Frac w/ 219,702 gals Aqua Frac 1000, 137,760# brn 20/40, tail w/ 25,000# SB Excel 16/30	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/2004	11/18/2004	24	→	27	25	341			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	27	25	341	926		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
FEB 10 2005
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres Glorieta Yeso	1532 2890 2973

Additional remarks (include plugging procedure):

10/29/04 TIH w/ RBP and set @ 2853'. Spotted 2 sx sand on top of RBP. TOOH. Tested csg @ 3000# - OK
 10/30/04 RU and perforated 1892-2469', 40 holes. RDWL. TIH w/ packer and set @ 1810'.
 11/2/04 Acidize w/ 3000 gals 15% NEFE.
 11/3/04 Frac w/ 219,702 gals Aqua Frac 1000, 137,760# brn 20/40 sand, tail w/ 25,000# SB Excel 16/30.
 11/4/04 TIH w/ pump and rods. Hang on well and RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 2/7/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Red Lake; Queen-Grayburg-SA
Property Code	Property Name	Well Number
	EAGLE "34L" FEDERAL	45
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	3544'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	17 S	27 E		2310	SOUTH	1170	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">RECEIVED</p> <p align="center">FEB 09 2005</p> <p align="center">OFFICE OF THE ATTORNEY GENERAL</p>	<p align="center">OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p align="right"><i>Norvella Adams</i></p> <p>Signature</p> <p align="center">Norvella Adams</p> <p>Printed Name</p> <p align="center">Sr. Staff Eng. Tech</p> <p>Title</p> <p align="center">2/03/05</p> <p>Date</p>
		<p align="center">SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p align="center">OCTOBER 08, 2003</p> <p>Date Surveyed</p> <p>Signature <i>Gary L. Jones</i></p> <p>Professional Surveyor</p> <p align="center"> </p> <p>W.O. No. 3677</p> <p>Certificate No. Gary L. Jones 7977</p> <p align="center">PROFESSIONALLY BOUND SURVEYS</p>