District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III

2040 South Pacheco Santa Fe. NM 87505

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

trict IV											AMENDED REPORT	
		nta Fe, NM : J EST FC		OWAB	LE AND A	UTHO	RIZA	ΓΙΟΝ Τ	O TRA	NSPOI	RT	
		¹ Operate	or Name and	Address			² OGRID Number					
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							6137 Reason for Filing Code					
		Broadway noma City,						Ke	ason for Fi	NW		
API N		-	Pool Name	ool Name Pool S								
	-015-33	263	-	Red Lake; Queen-Ga							\$1130 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
⁷ Property Code 19358				Eagle 34 E Fo							Well Number 56	
¹⁰ Sur		ocation								L		
E 34 178		Township 17S	Range Lot.Idn 27E		Feet from the 2195	1	North/South Line F		Feet from the East/		County Eddy	
	,	ole Loca	tion									
r lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	ne East	West Line	County	
Lse Code 13 Producing Me		ing Method (nection Date 3/2004	⁵ C-129 Permit Number		per 16 C-	129 Effect	ive Date	¹⁷ C-129 Expiration Date	
· · · · · · · · · · · · · · · · · · ·	and Ga	as Trans	porters		,		·					
18 Transporter			¹⁹ Transporter Name			20	20 POD		3	POD ULSTR Location		
OGR 01	15694		and Address Navajo Refining						,	and	Description	
			PO Box 159									
			A	rtesia NN	M 88211							
9	9171			Duk					;			
			PO Box 50020 Midland TX 79710-0020				•			RECEIVED		
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											B 0 9 2005	
							;		:	OOL	FARTESIA	
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. Prod	duced	Water			_	²⁴ POD ULS	TD I	ion and Des	cription			
	duced POD	Water					IK Locat					
	²³ POD						IK Locat					
Well	POD Comp	letion Da	ata Date			²⁸ PBT					30 DHC DC MC	
Well Spud Date 5/24/20	²³ POD Comp 9004	letion D: 28 Ready 11/11	Date /2004		3,531		TD 80	²⁹ Pe	forations		³⁰ DHC, DC, MC	
Well Spud Date 5/24/20	Comp Comp Hole Size	letion D: 28 Ready 11/11	Date /2004	² Casing &	3,531 Tubing Size	²⁸ PBT	TD 80	²⁹ Per 186 3 Depth Set	rforations		Sacks Cement	
Well Spud Date 5/24/20	Comp Comp Hole Size 12 1/4	letion D: 28 Ready 11/11	Date /2004	² Casing &	3,531 Tubing Size /8 J55	²⁸ PBT	TD 80	²⁹ Pe	rforations	350 s	Sacks Cement x CL C, circ 96 sx	
Well Spud Date 5/24/20	Comp Comp Hole Size	letion D: 28 Ready 11/11	Date /2004	² Casing &	3,531 Tubing Size	²⁸ PBT	TD 80	²⁸ Per 186 3 Depth Set 417	rforations	350 s	Sacks Cement	
Well Spud Date 5/24/20	Comp 004 Hole Size 12 1/4 7 7/8	letion D: Ready 11/11	Date /2004	² Casing &	3,531 Tubing Size /8 J55	²⁸ PBT	TD 80	²⁸ Per 186 3 Depth Set 417	rforations	350 s	Sacks Cement x CL C, circ 96 sx	
Well Spud Date 5/24/20	Comp Comp Hole Size 12 1/4	letion D: Ready 11/11	Date //2004	² Casing & 8 5.	3,531 Tubing Size /8 J55 /2 J55	²⁸ PBT 348	30 30	²⁹ Pet 186 P Depth Set 417 3531	forations 9-2328	350 s 770 s	Sacks Cement x CL C, circ 96 sx ix POZ, circ 96 sx	
Well Spud Date 5/24/20 31 . Well 35 Date 11/11	Comp 004 Hole Sizz 12 1/4 7 7/8 I Test New Oil	letion D: Ready 11/11	Date ./2004 s Delivery D	8 5 5 1.	3,531 Tubing Size /8 J55	²⁸ PBT 348	TD 80	²⁹ Pet 186 P Depth Set 417 3531	forations i9-2328	350 s 770 s	Sacks Cement x CL C, circ 96 sx	
Well Spud Date 5/24/20 31 . Well 35 Date	Comp 004 Hole Sizz 12 1/4 7 7/8 I Test New Oil	letion D: Ready 11/11	Date ./2004	8 5 5 1.	3,531 Tubing Size /8 J55 /2 J55 2 J55 37 Test Dat 11/25/200	²⁸ PBT 348	Test Len	29 Per 186 9 Depth Set 417 3531	forations i9-2328	350 s 770 s	Sacks Cement x CL C, circ 96 sx ix POZ, circ 96 sx	
Well Spud Date 5/24/20 31 [. Well 35 Date 11/11 41 Chok	Comp 004 Hole Size 12 1/4 7 7/8 I Test New Oil 1/2004 ke Size	letion D: Ready 11/11 Data 36 Ga	S Delivery D 11/11/20 4 Oil 17	2 Casing & 8 5. 5 1.	3,531 Tubing Size /8 J55 /2 J55 37 Test Date 11/25/200 43 Water 139	28 PBT 348	Test Len	28 Per 186 3 Depth Set 417 3531	reforations 9-2328	350 s 770 s Pressure	Sacks Cement x CL C, circ 96 sx ex POZ, circ 96 sx "Csg. Pressure "Test Method	
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Printed Name

Title

Date