

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alameda, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____
 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**
 3. Address **20 North Broadway, Ste 1500**
Oklahoma City, OK 73102-8260
 3a. Phone No. (include area code) **405-552-8198**
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1800 FNL 410 FEL**
 At top prod. Interval reported below _____
 At total Depth _____

5. Lease Serial No. **NMNM0557370**
 6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 8. Lease Name and Well No. **Eagle 34 H Federal 55**
 9. API Well No. **30-015-33265 52**
 10. Field and Pool, or Exploratory **Red Lake; Queen-Grayburg-SA**
 11. Sec. T., R., M., on Block and Survey or Area **34 17S 27E**
 12. County or Parish **Eddy** 13. State **NM**
 17. Elevations (DR, RKB, RT, GL)* **3561 GL**

14. Date Spudded **6/23/2004** 15. Date T.D. Reached **6/28/2004** 16. Date Completed **12/10/2004** ☐ D & A ☒ Ready to Prod.
 18. Total Depth: MD **3,514** 19. Plug Back T.D.: MD **3469** 20. Depth Bridge Plug Set: MD **TVI**
 TVD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____ 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HALS-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	319		250 SX Class C, circ 92 sx		0	
7 7/8	5 1/2 J55	15.5	0	3514		900 sx Pozmix, circ 95 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Queen-Grayburg-SA	1908	2422	3009-3438		40	Below RBP
			1908-2422		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3009-3438	Acid w/ 2500 gals 15% NEFE; Frac w/ 90,140# brn sand 20/40 and tail w/ 21000# CR4000 16/30
1908-2422	Acidize w/ 3000 gals 15% NEFE. Frac w/ 212,800 gals Aqua Frac 1000, 140,440# brn 20/40 sn, tail w/ 16,010#
	SB Excel 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2004	12/29/2004	24	→	31	18	310			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	31	18	310	581		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
 FEB 10 2005
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	332
				Queen	854
				Grayburg	1293
				San Andres	1383
				Glorieta	2959
				Yeso	3021

Additional remarks (include plugging procedure):

12/03/04 Ran RBP and set @ 2899'. Spotted 2 sx sand on top of RBP. TOOH. Tested csg. to 3000# - OK.
 12/04/04 RU and perforated 1908-2422, 40 holes. RDWL. TIH w/ packer and set @ 1797'.
 12/07/04 Acidized w/ 3000 gals 15 % NEFE.
 12/08/04 Frac w/ 212,800 gals Aqua Frac 1000, 140,440# br sn 20/40, tail w/ 16,010# SB Excel 16/30.
 12/10/04 TIH w/ pump and rods. Hang well on. RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/7/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51300	Pool Name Red Lake; Queen-Grayburg-SA
Property Code	Property Name EAGLE "34H" FEDERAL	Well Number 55
OCRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3561'

Surface Location

UL or lot No. H	Section 34	Township 17 S	Range 27 E	Lot Idn	Feet from the 1800	North/South line NORTH	Feet from the 410	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief. <u>Linda B Guthrie</u> Signature Linda B Guthrie Printed Name Operations Associate Title 2/03/05 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 5, 2004 Date Surveyed Signature of Gary L. Jones Professional Surveyor W.S. No. 3906 Certificate No. Gary L. Jones 7977 PROFESSIONAL LAND SURVEYOR FROM SURVEYS	
	RECEIVED FEB 09 2005 OIL CONSERVATION	