

District I*

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33368

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Pure Gold 9 Federal

8. Well Number 17

9. OGRID Number

6137

10. Pool name or Wildcat

Los Medanos; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location

Unit Letter M : 1265 feet from the South line and 35 feet from the West line
Section 9 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3355' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Water Injection. Admin Order SWD-948

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Add perforations in Delaware-Lower Brushy Canyon at 7744'-7800'. Total injection interval will be from 7744'-7800'; 7926'-7934', and 7942'-7952'.

2. Acidize perforations with 2000 gallons 7-1/2% NeFe acid.

3. Run 5-1/2" packer and 2-3/8", IPC tubing. Set packer +/- 7965'.

4. Load hole with packer fluid and perform MIT Test on casing. Chart results.

5. Commence water injection. Note date of injection.

Notify OCD 24 hours
prior to test. 748-1283

RECEIVED

MAR 07 2005

OCD-ARTESIA

NOTE: Notify OCD 24 Hrs in advance of performing MIT Test.

As per SWD-948: Operator shall estimate initial reservoir pressure of injection interval and report to OCD-District Office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack

TITLE Engineering Tech

DATE 3/3/05

Type or print name

For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

Conditions of Approval (if any):

TITLE

MAR 8 2005

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: North Pure Gold 9 Federal 17		Field: Los Medanos Delaware	
Location: Sec 9-T23S-R31E; 1265' FSL & 35' FWL		County: Eddy	State: NM
Elevation: 3355' KB		Spud Date: 4/9/2004	Compl Date:
API#: 30-015-33368	Prepared by: Ronnie Slack	Date: 9/21/04	Rev:

PROPOSED

17-1/2" Hole

13-3/8", 48#, H40, ST&C, @ 620'

Cmt'd w/ 650 sxs. Cmt to surface.

TOC @ 1500' (CBL)

11" Hole

8-5/8", 32#, J55, LT&C, @ 4,097'

Cmt'd w/ 1100 sxs. Cmt to surface.

PROPOSED
2-3/8", 4.7#, IPC, Tubing

PROPOSED INJECTION ZONE

Delaware Lower Brushy Canyon

7,744' - 7,800' (Proposed perf addition)

7,926' - 7,934' (Perfed 5/1/04)

7,942' - 7,952' (Perfed 5/1/04)

5/1/04: Frac'd w/ 172K# 16/30 Ottawa

5/24/04: 12 BO, 4 MCF, 86 BW, 350# TP, 60# CP

PROPOSED
5-1/2" Lok Set Packer @ 7,695'

7-7/8" Hole

5-1/2", 15.5# & 17#, J55, LT&C, @ 8,080'

Cmt'd w/ 1235 sxs

PBTD @ 8,036'

TD @ 8,080'