N.M. Oil Cons. DIV-Dist. 2

·Form 3160-4 (August 1999) 1301 W. Grand Avenue united states department of the interaries and NM 88210 BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5.	5. Lease Serial No. NMNM97133							
1a. Type of Well										6. If Indian, Allottee or Tribe Name							
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,										7. Unit or CA Agreement Name and No.							
Other 2. Name of Operator											-						
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address [3a. Phone No. (include area code)									\8 \	8 Lease Name and Well No. Blackjack 1 Federal 2							
J. Addiess	20 North	Broadway,			Joa. 11		5-228-82	209	,	9.	9. API Well No.						
FA 17 - 17 - 17 - 17	Oklahoma (City, OK 73	102-8260 clearly and in a		45 1 1		R	En		10	30-015-33383						
4. Location	, ,	ort location (clearly and in a	accordance w	ıın Federai	requirem	ients)" (- VEI	VEU	10.	10. Field and Pool, or Exploratory Wildcat						
At top p	iL.	FEB 1 3 2005					11. Sec, T., R., M., on Block and Survey or Area										
At total Depth						FEB 1-8 2005					1 24S 30E 12. County or Parish 13. State Eddy Nm						
14. Date S	pudded		15. Date T.D	. Reached	16. Da	16. Date Completed					Eddy Nm 17. Elevations (DR, RKB, RT, GL)*						
	5/13/2004		6/	7/2004	6/19	/2004	D&A	. ☑ Rea	dy to Pr	od.	3449						
18. Total D	epth: MD		3,250	19. Plug B								Depth Bridge Plug Set: MD					
21 Tyne F	TVD lectric & Othe	r Mechanica	al Logs Run (S	ubmit copy of	each)	TVI			122 W	s well c	ored?	LAIN	TV		nit analu	-ia\	
Zi. Type L	icono a Ome	i weenane	ii cogo i tuii (c	ubinit copy of	Cucin			22. Was well cored? Vo Yes (Submit analysis) Was DST run? VNo Yes (Submit report)									
PEX-AITH-	CMR								Dire	ectional	Survey?	✓N			nit copy)		
23. Casing	and Liner Re	cord (Repor	t all strings se	t in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD		Stage Cementer				ement	Slurn				Amount	Dullad	
17 1/2	13 3/8 H40	48	10p (MD)	797	, - 	Depth No. of Sks. & Type Cem 850 sx Cl C, circ 106 s					(BBL) Cement			OP	Amount	ruileu	
11	8 5/8 J55	32	0	4066	-	1200 sx Cl C, circ 83 s					<u> </u>		0				
7 7/8	5 1/2 J55	15.5 17	0	8250		1275 sx Cl C, circ 42 s											
24. Tubing	Poperd	l	<u> </u>				<u> </u>						<u> </u>				
24. Tubing	Record		<u> </u>				$\neg au$			<u> </u>				т-			
Size	Depth	Set (MD)	Packer Depth	(MD) Size	Dept	Depth Set (MD) Packer Depth (MD)				D)	Size	Depth	h Set (MD)	Pack	ker Dept	h (MD)	
2 7/8		'818	<u>_</u>														
25. Produc	ring Intervals		Тор	Bottom		26. Perforation Record Perforated Interval			Size	e I No. Holes I			Perf. Status				
Brushy Canyon			7912	7936		7912-7936				0,20		48		Producing			
27 Acid E	racture Trop	tmont Come	ent Squeeze, I	10			 -		<u> </u>			L_					
	Depth Interva		sin Squeeze, i	110.			Amou	int and	ype of N	/aterial	ACCE	PTE	DEORE	रा-C	ORD	+	
Depth Interval Amount and Type of Material ACCEPTED FOR RECORD 7912-7936 Acidize w/ 1500 gals Acetic; Frac w/ 172,000# 16/30 & RC									<u> </u>								
												-	+-				
	7								-+		FFR	1 Û Z	705		+		
										-+					\dashv	+	
28. Produc	ction - Interval	A	L		<u>.</u>	·							S BABYA	V		┼	
Date First		Hours	Test		_	Ţ	·	Oil C	Gravity		PF	TROL	EUM ENG	INE	ER	+	
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r BBL		r. APÍ	Gas	Sravity		Producti				
6/21/2004	6/29/2004	24	─	15	20	2	10						Pun	nping			
Choke	Tbg. Press.					1								<u> </u>			
Size	Flwg SI	Csg. Press	24 Hr. Rate	 	Gas MCF	+	r BBL	Gas :	Oil Ratio	Well St	atus						
28a. Production - Interval B					20	2	10	ــــــــــــــــــــــــــــــــــــــ	1,333	L	Producing						
Date First	T	Hours	Test			T			Gravity	Γ							
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r BBL			Gas (Gas Gravity Production Method			thod			
Choke	Tbg. Press.					<u> </u>		<u> </u>									
Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	er BBL	Gas:	Oil Ratio	Well St	atus						
70		·	itional data an		·	4											

	iction - Interva											
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BE	3L	Corr. API	Oil Gravity Corr. API Gas Gravity F		roduction Method	
Choke Size	Tbg. Press. Flwg SI	Csg. Press		Oil BBL	Gas MCF	Water BE	BL .	Gas : Oil Ratio Well Status				
	iction - Interva		Loot					All Crovity	,			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BE	a (Oil Gravity Corr. API	Gas Gravity	Pr	oduction Method	
1 Todacea	Test Date	103000	1 TOURCHOTT	ONBBE	Ous Moi	Water Da		0011.741	Ous Gravity		oddollori inculod	
Choke	Ibg. Press.											
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status			
(See instru	ctions and sp	aces for add	itional data on re	l everse side))	L						
(See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.)												
Vented Summary of Porous Zones (Include Aquifers): [31. Formation (Log) Markers												
Summary o	of Porous Zon	es (include /	Aquiters):				31.	Formation (Log	I) Markers			
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
	4:	T	Dattana	Di-	tions Conto				Nama		Top	
Fori	mation	Тор	Bottom	Descrip	otions, Conte	ents, etc.	 		Name		Meas. Depth	1
06/12/04 N		t DV tool. To	procedure): est to 1000 psi. I from 7912-793				Dela Che Brus					484 794 3874 4096 5023 6647 8002
06/15/04 Perforate 7912-7936 w/ 2 SPF (48 holes) w/ 1500 gals Acetic & frac w/ 172,000# 16/30 & RC 06/18/04 Hang well on. 06/19/04 Hool up to test tanks & turn well to test.												
Circle enclosed attachments:												
Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report												
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (Plea	ase print)	~	Linda	Guthrie		Title	e		Regulatory S	pecialist	·	
Signature	1.	uka	bhit	Tohas	į	Dat	e	10/5/20	104			
18 U.S.C Se			Section 1212, mesentations as to a			on knowlingly				r agency of the	e United States any fa	ılse,



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 10, 2004

Devon Energy Production Company, LP 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102

Re: Blackjack 1 FED #2 Sec. 1 T-24S R-30E **Eddy County, New Mexico**

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

118' - 1/4°	2974' - 1 1/2°	6088' - 1 1/2°
264' - 3/4°	3445' - 3/4°	6587' - 1 1/4°
474' - 1/4°	3851' - 1 1/4°	7086' - 1 1/2°
779' - 1/4°	4050' - 3°	7557' - 1°
1030 - 3/4°	4197' - 1/2°	8029' - 1 1/4°
1500' - 1°	4670' - 1°	8227' - 1°
1969' - 1°	5147' - 1°	
2473' - 1 1/4°	5618' - 1 1/4°	

Sincerely

Jerry W. Wilbanks

President

STATE OF NEW MEXICO) **COUNTY OF CHAVES**

The foregoing was acknowledged before me this 10th day of June, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

Manne Loca PUBLIC

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised June 10, 2003

Submit 3 Copies to appropriate

NFO Permit

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

(See Rule 306 and Rule 1129) A. Applicant Devon Energy Production Co., LP whose address is 20 North Broadway, Suite 1500, Oklahoma City, OK 73102 hereby requests an exception to Rule 306 for Linde Line , Yr , for the following described tank battery (or LACT): Name of Lease Blackrack 1 Name of Pool Delaware Location of Battery: Unit Letter J Section | Township 245 Range 30E Number of wells producing into battery Based upon oil production of ____15 barrels per day, the estimated * volume B. 5 MCF; Value of gas to be flared is C. Name and location of nearest gas gathering facility: Gatherna D. Distance Estimated cost of connection RECEIVED E. This exception is requested for the following reasons: **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature By Printed Name Title & Title Linda Guthrie/ Regulatory Spec Date

FEB 1 1 2005

Telephone No. 405 228-8209

E-mail Address linda.quthrie@dvn.com

Gas-Oil ratio test may be required to verify estimated gas volume.