

Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No. **NMNM97133**

6. If Indian, Allottee or Tribe Name
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7. Unit or CA Agreement Name and No.
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2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

8	Lease Name and Well No.
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3. Address	3a. Phone No. (include area code)
20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260	405-228-8209

Blackjack 1 Federal 2

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

At top prod. Interval reported below

At total Depth

1980 FSL 1980 FEL

RECEIVED  
FEB 13 2005  
OCTAGON

30-015-33383
10. Field and Pool, or Exploratory Wildcat

11. Sec, T., R., M., on Block and  
Survey or Area  
**1 24S 30E**

12. County or Parish	13. State
Eddy	Nm

14. Date Spudded  5/13/2004	15. Date T.D. Reached  6/7/2004	16. Date Completed  6/19/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
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17. Elevations (DR, RKB, RT, GL)*	3449
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18. Total Depth: MD	8,250	19. Plug Back I.D.: MD	8203	20. _____
TVD		TVI		

4. Depth Bridge Plug Set: MD  
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was v Was C Direct
PEX-AITH-CMR	

well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
POST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
ional Survey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

[illegible][illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7818							

25. Producing Intervals	26. Perforation Record
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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7912	7936	7912-7936		48	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	ACCEPTED FOR RECORD
7912-7936	Acidize w/ 1500 gals Acetic; Frac w/ 172,000# 16/30 & RC	
		FEB 10 2005

28. Production - Interval A	155 BABYAK
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	PETROLEUM ENGINEER Gas Gravity	Production Method
6/21/2004	6/29/2004	24	→	15	20	210			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	15	20	210	1,333	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	16g. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Vented

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	484
				Salado	794
				Base Salado	3874
				Delaware	4096
				Cherry Canyon	5023
				Brushy Canyon	6647
				Bone Spring	8002

Additional remarks (include plugging procedure):

06/12/04 MIRU. Drill out DV tool. Test to 1000 psi. OK  
 06/13/04 Spot 1500 gals Acetic Acid from 7912-7936  
 06/15/04 Perforate 7912-7936 w/ 2 SPF (48 holes) w/ 1500 gals Acetic & frac w/ 172,000# 16/30 & RC  
 06/18/04 Hang well on.  
 06/19/04 Hool up to test tanks & turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

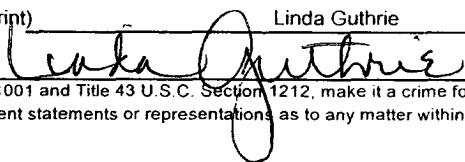
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

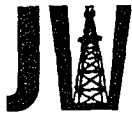
Signature



Date

10/5/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 10, 2004

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Blackjack 1 FED #2  
Sec. 1 T-24S R-30E  
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

118' - 1/4°	2974' - 1 1/2°	6088' - 1 1/2°
264' - 3/4°	3445' - 3/4°	6587' - 1 1/4°
474' - 1/4°	3851' - 1 1/4°	7086' - 1 1/2°
779' - 1/4°	4050' - 3°	7557' - 1°
1030' - 3/4°	4197' - 1/2°	8029' - 1 1/4°
1500' - 1°	4670' - 1°	8227' - 1°
1969' - 1°	5147' - 1°	
2473' - 1 1/4°	5618' - 1 1/4°	

Sincerely,

Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 10<sup>th</sup> day of June, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC

\* Gas-Oil ratio test may be required to verify estimated gas volume.