District 1

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

District IV	os Rd., A	ztec, NM 8741	· · · · · · · · · · · · · · · · · · ·								AMENDED REPORT		
	checo, Sa	nta Fe, NM 87	505									2, 1202 101 011	
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		Operator	· · · · · · · · · · · · · · · · · · ·						OGRID Number				
		n Energy Pro	ny, LP			6137							
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Рторе	erty Code					Property Nar				1	v	2	
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