Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM96568

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator DEVON ENERGY PRODUCT	LINDA GUTHRIE E-Mail: LINDA.GUTHRIE@DVN.COM		9. API Well No. 30-015-33617-00-X1			
3a. Address PO BOX 250 ARTESIA, NM 88211	3b. Phone No. (Ph: 405.228	Phone No. (include area code): 405.228.82		10. Field and Pool, or Exploratory HAPPY VALLEY- MORROW		
4. Location of Well (Footage, Sec., 7	, 25			11. County or Parish, and State		
Sec 24 T22S R25E SESE 165		den: ARTERIA		EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
- Notice of Intent	☐ Acidize	□ Deepe	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fractu	re Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New 0	Construction	□ Recomp	olete	Other Drilling Operations
Final Abandonment Notice	Change Plans	□ Plug a	and Abandon	□ Tempor	rarily Abandon Drilling Operat	
	Convert to Injection	□ Plug I	Back	□ Water I	Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/10/04 Spud 17 1/2" hole 12/11/04 TD 17 1/2" hole @ 4 CI H, 2nd lead w/ 235 sx Poz 600 psi-held. 12/16/04 Ran 48 jts 9 5/8" 36 Poz & tail w/ 250 sx CI C. Did 12/17/04 Ran temp survey, T hrs, TIH, tag cmt @ 574'. Pur w/ 15 sx CI C, WOC, TIH, tag pump plug #5 w/ 25 sx CI C. cmt @ 316'. Pump plug #7 w. 1/16/05 TD 8 3/4" hole @ 11,	pandonment Notices shall be filtinal inspection.) 470'. Ran 10 jts 13 3/8 44 & tail w/ 200 sx Cl C. Circlet J55 ST&C csg to 2090' I not circ cmt to surface. OC @ 596'. TIH w/ 1", tamp plug #2, 25 sx Cl C, W cmt @ 574'. Pump plug WOC, TIH, tag cmt @ 47 / 85 sx Cl C. Circulated c.770'.	ed only after all re 8# H40 ST&C o c 150 sx to pit. Cmt lead w/ ng cmt @ 574'. /OC 2 hrs, TIH #4 w/ 15 sx CI 3'. Pump plug	esg @ 470'. (WOC 18 hrs 180 sx CI H, 180 cmt @ 5 180 cmt @ 5 C, WOC, TII- #6 w/ 25 sx (Cmt lead w/ 1 c. Test csg to 2nd lead w/50 f1 50 sx Cl C. 574'. Pump plu l, tag cmt @ 4 Cl C, WOC, Ti	on, have been completed, 00 sx 00 sx WOC 2 ug #3 186'.	and the operator has
14. I hereby certify that the foregoing is Con Name (Printed/Typed) LINDA GL	Electronic Submission # For DEVON ENERC nmitted to AFMSS for proc	SY PRODUCTION STATE OF THE PROPERTY OF THE PRO	Ň CO LP, ser NDO LOPEZ	it to the Carlsb	oad (05AL0119SE)	
Signature (Electronic Submission)			Date 01/28/2005			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPTED			LES BABYAK TitlePETROLEUM ENGINEER		Date 02/25/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu						
Citle 18 U.S.C. Section 1001 and Title 43	IISC Section 1212 make it o	crime for any ner	son knowingly	nd willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #53514 that would not fit on the form

32. Additional remarks, continued

1/19/05 Ran 275 jts 5 1/2" 17#, HCP110 LT&C csg @ 11770'. Cmt lead w/ 900 sx Poz Cl C. Circ 353 sx to pit. Cmt stg 2 w/ 1900 sx Poz Cl H. 1/20/05 Released rig.