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MAY 04 2005

COO-ARTESIA

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-103  
March 4, 2004

Well API NO.	30-015-33748
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Eddy GE State Com
8. Well Number	4
9. Ogrid Number	169355
10. Pool Name or Wildcat	Burton Flat; Morrow (Pro Gas)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Devon Louisiana Corporation

## 3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

## 4. Well Location

Unit Letter A 660 feet from the North line and 1310 feet from the East line  
Section 23 Township 20S Range 27E NMPM County Eddy

## 11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3343

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON  
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS  
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION  
☐ Other \_\_\_\_\_

## SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING  
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT  
☐ CASING TEST AND CEMENT JOB  
☒ OTHER \_\_\_\_\_ Drilling Operations

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
 For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

1/04/05 Spud 17 1/2" hole.

1/05/05 Ran 10 jts 13 3/8", H-40, 48#, ST&amp;C csg. @ 464'. Cmt lead w/ 215 sx CL C, tail w/ 200 sx CL C, circ 21 sx to surface. WOC 18 hrs.

1/06/05 Test csg to 1000# - OK

1/09/05 TD 12 1/4" hole @ 2506'. Ran 65 jts. 9 5/8, 36#, J55 csg @ 2504'. Cmt lead w/ 250 sx CL H, 2nd lead w/ 600 sx CL C, tail 250 sx CL C. Did not circ to surface. WOC 5 hrs.

1/10/05 Ran temp survey-TOC 1180'. TIH tag cmt @ 895'. Top job #1 w/ 1" - cmt w/ 50 sx CL C, WOC 2 1/2 hrs. # 2 Tag cmt @ 715', pump 225 sx CL C, circ 10 sx to surface. WOC 15 1/2 hrs.

1/11/05 Test csg to 1000# - OK

1/25/05 TD 8 3/4" hole @ 11,225'.

1/28/05 RU and ran 260 jts 5 1/2" P-110, 17#, LT&amp;C and set @ 11,275'.

1/29/05 Cmt 1st stage 675 sx POZ, circ 157 sx to surface, 2nd stage 2100 sxs CL H. RD. Release Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 2/24/2005  
 Type or Print name Norvella Adams E-mail Address: Norvella.adams@dvni.com Telephone No. 405-552-8198  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 07 2005

Conditions of approval, if any:

## \*\*\*\*\* CHART SCANNER WELL TEST DATA \*\*\*\*\*

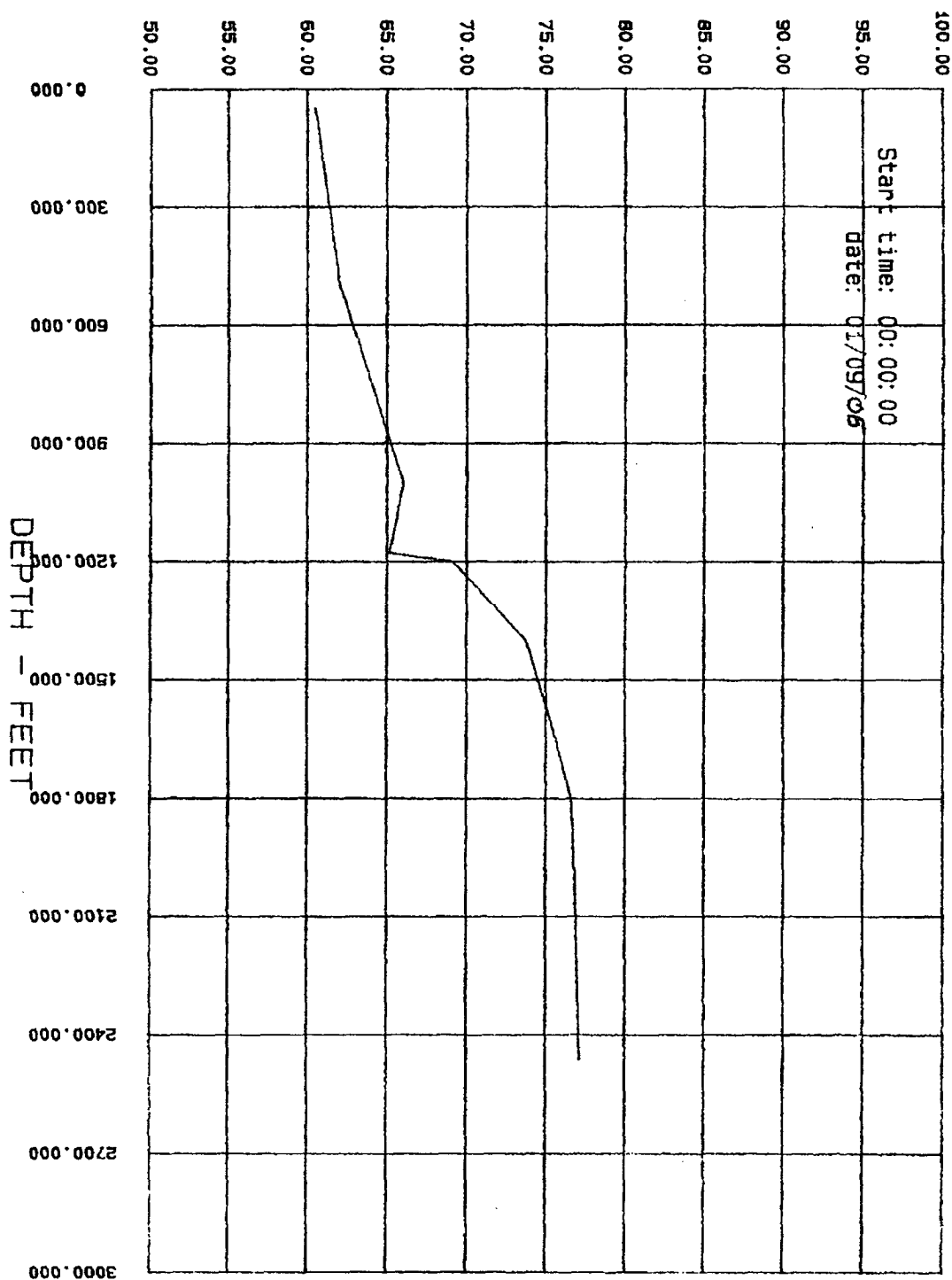
COMPANY: DEVON ENERGY  
CLIENT: BOB RANDOLPH  
GAUGE NUMBER: 576  
WELL NAME: EDDY GE STATE COMM  
WELL NUMBER: #1  
TEST NUMBER: 1  
LOCATION:  
TEST OPERATOR: J GUAJARDO/ KELTIC SERVICES  
COMMENTS: TOP OF CEMENT AT 1180 FT  
TEST RAN ON 1-9-2005

DATE: 01/09/05

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
00:08:22	0.140	60.53	50.00		
00:00:37	0.010	62.07	500.00		
00:01:48	0.030	66.02	1000.00		
00:03:53	0.065	65.12	1180.00		TOP OF CEMENT
00:05:09	0.086	69.06	1200.00		
00:08:09	0.136	73.71	1400.00		
00:11:04	0.185	75.28	1600.00		
00:13:10	0.219	76.61	1800.00		
00:16:09	0.269	76.83	2000.00		
00:19:24	0.324	77.13	2460.00		TAG TD

## TEMPERATURE - Deg F



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