

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 16 2005

OCD-ARTESIA

Well API NO.	30-015-33922
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Grandi 22
8. Well Number	3
9. Ogrid Number	6137
10. Pool Name or Wildcat	Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Well Location

Unit Letter A 660 feet from the NORTH line and 1210 feet from the EAST line
Section 22 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3094

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION

☒ Other CHANGE IN ORIGINAL APD

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB

☐ OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP respectfully requests approval to the following changes in the original approved APD.

Surface csg: 17.5" hole, csg 13.375", 48#, setting depth @ 300, sx cmt 336, TOC @ 0.
Intermediate csg: 12.25" hole, csg 9.625", 40#, setting depth @ 5380, sx cmt 1944, TOC @ 0.
Production csg: 8.75" hole, csg 5.5", 17#, setting depth @ 12115, sx cmt 1838, TOC @ 4850.

Casing/Cement Program:

13 3/8 csg-cmt lead w/ 336 CL C, circ to surf. 9 5/8 csg - cmt lead stage #1- 1,351 sx POZ, lead stage #2 - 593 sx POZ, tail w/ 200 sx CI C, circ to surface.

5 1/2 csg-cmt Stage 1: lead w/ 869 sx Poz, stage 2: lead w/ 969 CL H, TOC 4850.

Mud Program:

0-300', 8.4-9.4, 32-34 vis, NC water loss, 300-5380', 9.8-10.1, 28 vis, NC water loss, 5380-10,200, 8.4-9.8, 28 vis, NC water loss, 10,200-12,115, 10-10.7, 30-42 vis, 8-6cc water loss, 12115 TD, 10.0-10.7, 36-42 vis, 6 cc water loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 2/14/2005

Type or Print name Norvella Adams E-mail Address: Norvella.adams@dvn.com Telephone No. 405-552-8198
(This space for State use)

APPROVED BY TIM W. GUM DATE FEB 18 2005
DISTRICT II SUPERVISOR

Conditions of approval, if any: