

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-28904

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Todd 13B Fed

8. Well Number 2

9. OGRID Number
6137

10. Pool name or Wildcat
Ingle Wells

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location

Unit Letter B : 990 feet from the North line and 1930 feet from the East line
Section 13 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3498' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to SWD. Admin Order SWD-934

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Dump bail 35' cement on existing CIBP at 8078' to isolate Delaware Perfs at 8134'-8329'
2. Perforate the Delaware at 5760'-5862' for salt water disposal.
3. Acidize with 5000 gallons 7-1/2% NeFe.
4. Run 5-1/2" packer and 2-7/8", IPC tubing. Set packer +/- 5710'.
5. Load hole with packer fluid and perform MIT Test on casing. Chart results.
6. Per SWD Order SWD-934, swab test injection zone. Collect water and take water analysis. Report results of swab test and water analysis to the OCD district office.
7. Commence water injection. Note date of injection.

RECEIVED

MAR 07 2005

OCD-ARTESIA

NOTE: Notify OCD 24 Hrs in advance of performing MIT Test.

Procedure does not meet requirements of SWD-934

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Tech DATE 3/3/05

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: TITLE DATE MAR 8 2005

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Todd 13B Federal #2		Field: Ingle Wells (Delaware)	
Location: Sec 13-T23S-R31E; 990' FNL & 1930' FEL		County: Eddy	State: NM
Elevation: 3498' GL		Spud Date: 3/12/97	Compl Date: 5/15/97
API#: 30-015-28904	Prepared by: Ronnie Slack	Date: 5/27/04	Rev:

PROPOSED

17-1/2" hole
13-3/8", 48#, H40, @ 894'
 Cmt'd w/ 775 sxs to surface

TOC @ 3338' (CBL)

11" Hole
8-5/8", 32#, J55, @ 4364'
 Cmt'd w/ 1120 sxs to surface

PROPOSED SWD PERFS
DELAWARE
 5,760' - 5,862'

DELAWARE (perfed 5/10/97)
 8,134' - 8,144' LBC "E"
 8,176' - 8,216' LBC "D"
 8,305' - 8,329' LBC "B"
 acidized & frac'd
 5/26/97: 36 BO, 28 Mcf, 284 BW, on pump

DELAWARE (perfed 4/18/97)
 8,510' - 8,521'
 acidize & frac'd

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8740'
 Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

PROPOSED
 2-7/8", 6.5#, IPC Tubing

PROPOSED
 5-1/2" LOK SET PACKER @ 5710'

PROPOSED
 Dump bail 35' cement on top of CIBP
 CIBP @ 8078' (set 6/8/2000)

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'