District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes xx No

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Form C-144

March 12, 2004

FFR I 0 2005

Type of action: Registration of a pit of	or below-grade tank xx Closure of a pit or below-gra	de tank				
		de tank D GIRALARTESIA				
Operator: Yates Petroleum Corporation	Telephone: (505) 748-4372 e-mail address:	debbiec@ypcnm.com				
Address: 105 South 4th Street, Artesia, NM 88210						
Facility or well name: <u>Saguaro AGS Federal Com. #15</u> API #: <u>3</u>	0-015-33867 U/L or Qtr/Qtr <u>E</u> Sec <u>23</u> T <u>20S</u>	_ R <u>_24E</u>				
County: Eddy Latitude Longitude	NAD: 1927 1983 Surface Owner - Feder	al XXX State Private Indian				
Pit Type: Drilling X Production Disposal	Below-grade tank					
Workover Emergency	Volume:bbl Type of fluid:					
Lined xx Unlined	Construction material:					
Liner type: Synthetic xx Thickness 12 mil	Double-walled, with leak detection? Yes If not, explain why not.					
Clay Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)				
	50 feet or more, but less than 100 feet	(10 points)				
	100 feet or more	(0 points)				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)				
water source, or less than 1000 feet from all other water sources.)		Coperaty				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)				
	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet or more	(0 points)				
	Ranking Score (Total Points)	10 Points				
	Ranking Score (Total Tollies)	10 Folias				
If this is a pit closure: (1) attach a diagram of the facility showing the p	oit's relationship to other equipment and tanks. (2) Ind	licate disposal location:				
onsite offsite from If offsite, name of facility	(3) Attach a general description of remedial a	ction taken including remediation start date and				
end date. (4) Groundwater encountered: No Yes I fyes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results						
and a diagram of sample locations and excavations.						
I hereby certify that the information above is true and complete to the be-						
has been/will be constructed or closed according to NMOCD guidelines [], a general permit [XX], or an (attached) alternative OCD-approved plan [].						
Date: February 09, 2005	1 100 · 000 m					
Printed Name/Title Cy Cowan/Regulatory Agent Signature by Lebbase 3. Calland						
Your certification and NMOCD approval of this application/closure do otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or				
Approval EED 1 0 000 A A	200					
Date: FEB 1 0 2005 7 1 1 2 7 7						
Printed Name/Title	Signature					
•						

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

fearthen pits are used is association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction

OMB No. 1004-0136

Form 3160-3 (August 1999)

UNITED STATES

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Expires November 30, 2000

DEPARTMENT OF THE II	MIERIOR	CCB	1 4 2004	5. Lease Serial No.			
BUREAU OF LAND MANAG	EMENT		1 6 2004	NM	-04362	5	
APPLICATION FOR PERMIT TO DRILL OR REENTER					6. If Indian, Allottee or Tribe Name		
APPLICATION FOR PERMIT TO DRILL OR REENTER			Not Applicable				
1a. Type of Work: X DRILL REENTER				7. If Unit or CA Agreement, Name and No.			
TO THE TABLE TO TH			12710				
	·		:	8. Lease Name and	Well No.		
b. Type of Well: X Oil Well Gas Uther Well		Single Zone	Multiple Zone	Saguaro AGS	Feder	al Com. #15	
2. Name of Operator				9. API Well No.			
Yates Petroleum Corporation 25575				30-015-33867			
3b. Phone No. (include area code)			10. Field and Pool, or Exploratory				
Artesia, New Mexico 88210	(505) 748-1471			S. Dagger Draw Upper Penn.			
4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or the Angel of th						Survey or Area	
At surface 1780' FNL and 660'	15115						
At proposed prod. Zone same as above			Section 23, T20S-R24E				
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	n	13. State		
Approximately 31 miles SW of Artesia, New Mexico			Eddy		NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of .	Acres in lease	17. Spacing Un	it dedicated to this we	11		
· · · · · · · · · · · · · · · · · · ·			20 RIM/RIA I	320 20. BLM/BIA Bond No. on file			
18. Distance from proposed location* to nearest welf, drilling, completed, applied for, on this lease, ft.	8200'			585997			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start* 23. Estimated duration			on			
3649' GL	ASAP 30 Days						
24. Attachments CARLSBAD CONTROLLED WATER BASIN						ER BASIN	
The following, completed in accordance with the requirements of Onshor	e Oil and Gas	s Order No. 1, shall be	attached to this	form:	-		
1. Well plat certified by a registered surveyor.		4. Bond to cove	r the operations	unless covered by an e	existing be	ond on file (see	
A Drilling Plan. Item 20 above).							
3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification.							
SUPO shall be filed with the appropriate Forest Service Office. 6. Such other site specific inform authorized office.			ation and/or plans as m	vay be req	uired by the		
25. Signature	Na	me (Printed/Typed)			Date		
(M ava	1	Cowan	(50	5) 748-4372		7/28/04	
Email: debbiec@ypcnm.gom							
Title: Regulatory Agent / Land Department							
Approved by (Signature) /s/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. I		Lara	Date 1 8	SEP 2084		
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE						
Application approval does not warrant or certify that the applicant holds l	egal or equita	able title to those right	s in the subject l	ease which would entit	le the app	licant to conduct	
operations thereon.	- •	5		VAL FOR 1			
Conditions of approval, if any, are attached.				7 1 1 1 1 0 1 1 1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS **ATTACHED**

Witness Surface Casing