

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63704  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. VA-2091
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			<b>RECEIVED</b> <b>FEB 01 2005</b> <b>ARTESIA</b>		
2. Name of Operator <b>Yates Petroleum Corporation</b>			7. Lease Name or Unit Agreement Name <b>Killer BEE State Com</b>		
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>			8. Well No. <b>7</b>		
4. Well Location  Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>32</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County			9. Pool name or Wildcat <b>Wildcat Wolfcamp</b>		
10. Date Spudded <b>RH 11/30/04</b> <b>RT 12/15/04</b>	11. Date T.D. Reached <b>12/29/04</b>	12. Date Compl. (Ready to Prod.) <b>1/24/05</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3704'GR</b> <b>3719'KB</b>	14. Elev. Casinghead	
15. Total Depth <b>5875'</b>	16. Plug Back T.D. <b>5700'</b>	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By <b>40'-5875'</b>	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4952'-5316' Wolfcamp</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL</b>				22. Was Well Cored <b>No</b>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
11-3/4"	42#	605'	14-3/4"	550 sx (circ)	
		Surface-1500'	11"		
5-1/2"	15.5#	5875'	7-7/8"	1025 sx (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4912'
					4912'
26. Perforation record (interval, size, and number) <b>5716'-5724' (18) 5041'-5048' (34)</b> <b>5738'-5750' (26) 5310'-5316' (14)</b> <b>4952'-4960'</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>5716'-5750'      Acidize w/2100g 7-1/2% IC acid and 66 balls</b> <b>4952'-5316'      Acidize w/650g 20% IC acid and 21 balls</b> <b>4952'-5048'      Acidize w/1500g 20% IC acid and 51 balls</b>		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <b>SIWOPL</b>	
Date of Test <b>1/25/05</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>1/8"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>53</b>
Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>NA</b>				
Flow Tubing Press. <b>140 psi</b>	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>53</b>	Water - Bbl. <b>0</b>
Oil Gravity - API - (Corr.) <b>NA</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold if produced</b>					Test Witnessed By <b>Curtis Tolle</b>
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u><i>Tina Huerta</i></u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>January 31, 2005</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5682'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 328'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg 608'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 860'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1942'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3484'	T. Bone Springs	T. Todilto	
T. Drinkard	T. Penrose 418'	T. Entrada	
T. Abo 4250'	T. Yeso 2074'	T. Wingate	
T. Wolfcamp 4952'	T. Spear 5290'	T. Chinle	
T. Wolfcamp B Zone 5040'	T. Precambrian 5735'	T. Permian	
T. Cisco 5526'		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM  
WELL/LEASE: KILLER BEE STATE COM #2  
COUNTY: CHAVES, NM

478-0049

STATE OF NEW MEXICO  
DEVIATION REPORT

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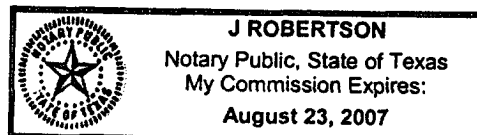
175	1/2
379	3/4
589	1
810	1
1,062	3/4
1,314	1/2
1,571	1/2
1,821	3/4
2,041	3/4
2,292	1/2
2,544	3/4
2,824	1
3,077	1
3,367	1
3,578	1/2
3,808	3/4
4,143	1
4,377	1
4,665	1 1/2
5,068	1/2
5,320	1 1/4
5,571	3/4
5,875	1 1/4

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 4th, 2005, by  
Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/2007



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-005-63704</b>	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name <b>Wildcat Wolfcamp</b>
<sup>4</sup> Property Code <b>34035</b>	<sup>5</sup> Property Name <b>Killer BEE State Com</b>	
<sup>7</sup> OGRID No. <b>025575</b>	<sup>8</sup> Operator Name <b>Yates Petroleum Corporation</b>	
		<sup>6</sup> Well Number <b>7</b>
		<sup>9</sup> Elevation <b>3704' GR</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>32</b>	<b>10S</b>	<b>26E</b>		<b>660</b>	<b>South</b>	<b>660</b>	<b>West</b>	<b>Chaves</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p><b>RECEIVED</b></p> <p><b>FEB 01 2005</b></p> <p><b>OCD-ARTESIA</b></p>	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Tina Huerta</i> Signature</p> <p><b>Tina Huerta</b> Printed Name</p> <p>Regulatory Compliance Supervisor</p> <p>Title and E-mail Address</p> <p>January 31, 2005</p> <p>Date</p>
					<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

660' W  
660' S