1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

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	s Rd., Aztec	, NM 87410			20 South S	t. Francis D					5 Copies	
District IV 1220 S. St. Fran	cis Dr., Sar	ita Fe, NM 875	505		Santa Fe, 1		/1.				AMENDED REPORT	
	T.				•		THO	RIZATION	TOT			
<sup>1</sup> Operator n		Address		*******	<u> </u>	311112110		<sup>2</sup> OGRID Nur				
Yates Petrol	-						025575				<del> </del>	
105 South Fo Artesia, NM		et				<sup>3</sup> Reason for Filing Code/ Effective Date NW				tive Date		
	Number				<sup>5</sup> Pool	ol Name 6 Pool Coc				Pool Code		
30-015	5-33411					ats Morrow				75720		
	rty Code	_	_	_							ell Number	
	efogo I c		<del></del>	Lu	cky Lobo AS	X Federal Co	<u>m</u>				2	
II. 10 Su	rface Lo	Township	Range	Lot.Idn	Feet from th	ne North/Sout	th Line	Feet from the	East/	West line	County	
P	28	16S	27E	660		South		1200	1	East	Eddy	
11 Bo	ttom He	ole Locatio	 on	<u> </u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	ne North/Sou	th line	Feet from the	East/	West line	County	
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Pe	ermit Number	16 C	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
F		Code F		ate 2/04								
III. Oil :	and Gas	Transpor	ters									
18 Transpor	rter	<sup>19</sup> Trai	nsporter l		20	O POD	<sup>21</sup> O/	G		22 POD ULSTR Location		
OGRID	·		d Addres							and Descr	iption	
147831			inergy Co				G		Unit P o	nit P of Section 28-T16S-R27E		
	5.54		th Fourth ia, NM 8				artimus Arti					
200700			<u> </u>		10 10 10 10 10 10 10 10 10 10 10 10 10 1	<u> </u>	0	1		20 42- 3	- m4/0 p4sp	
209700		_	oelines N <i>A</i> . West Av	-			О		Unit Po	of Section 2	8-T16S-R27E	
			and, TX									
						San	Paisbours.			BF	CEIVED	
SOUTH N							7-14					
										NOV	2 3 2004	
IV. Proc	duced W									66B	AHTERIA	
<sup>23</sup> POD	•	<sup>24</sup> POD	) ULSTR	Location	and Descript			: -: /^ <b>DAED</b>				
¥7 ¥¥7 II						Unit P of S	ection 2	8-T16S-R27E				
V. Well  25 Spud Da		tion Data 26 Ready	Dote	$\overline{}$	<sup>27</sup> TD	28 PRT	<u></u>	<sup>29</sup> Perfora	tions	1	<sup>30</sup> DHC, MC	
RH 7/13/		10/1/0		ł .	9170'	<sup>28</sup> PBTD 8820'			8726'-8756'		DHC, MC	
RT 7/20/0										24		
31 Hole Size 32 Casing & Tubing Size					<u> </u>	33		<sup>33</sup> Depth Set				
31 H			32 Casing	2 & Tubin	ıg Size	<sup>33</sup> I	Depth Se	et		Sack	s Cement	
31 H			32 Casing	g & Tubin	ng Size	<sup>33</sup> I	Depth Se 40'	e <b>t</b>			ductor	
	ole Size			20"	ng Size		40'	et		Con	ductor	
					ng Size			et		Con		
14	ole Size			20" 9-5/8"	ng Size		1432'	et		Con 1200	ductor sx (circ)	
14	ole Size			20"	ng Size		40'	et		Con 1200	ductor	
14	ole Size			20" 9-5/8"	ng Size		1432'	et		Con 1200	ductor sx (circ)	
14	ole Size			20" 9-5/8" 5-1/2"	ng Size		40' 1432' 9170'	et		Con 1200	ductor sx (circ)	
14	ole Size			20" 9-5/8" 5-1/2"	ng Size		40' 1432' 9170'	et		Con 1200	ductor sx (circ)	
8-	-3/4"	ata		20" 9-5/8" 5-1/2"	ng Size		40' 1432' 9170'	et		Con 1200	ductor sx (circ)	
14	-3/4"  1 Test D:	ata <sup>6</sup> Gas Delive		20" 9-5/8" 5-1/2" 2-7/8"	rest Date		40' 1432' 9170'		bg. Pres	1200 2200	ductor sx (circ)	
14 8-	l-3/4"  l-3/4"  l Test D:  Oil 3		ery Date	20" 9-5/8" 5-1/2" 2-7/8"		<sup>38</sup> Tes	40' 1432' 9170' 8476'	h 39 Ti	bg. Pres	2200 ssure	ductor sx (circ) sx (circ)	
VI. Well  35 Date New 10/2/04	1-3/4"  1 Test D:  Oil 3	<sup>16</sup> Gas Delive 10/2/0	ery Date	20"  9-5/8"  5-1/2"  2-7/8"	Fest Date 1/10/04	<sup>38</sup> Tes 24	40' 1432' 9170' 8476' st Length	h 39 Th	1450 ps	2200 2200	ductor  sx (circ)  sx (circ)  40 Csg. Pressure Packer	
VI. Wel	1-3/4"  1 Test D:  Oil 3	<sup>6</sup> Gas Delive	ery Date	20"  9-5/8"  5-1/2"  2-7/8"	Γest Date	<sup>38</sup> Tes 24	40' 1432' 9170' 8476'	h 39 Th		2200 2200	ductor sx (circ) sx (circ)  40 Csg. Pressure	
VI. Well  35 Date New 10/2/04  41 Choke S NA	l-3/4"  l-3/4"  l Test Day Oil 3	<sup>42</sup> Oil 24	ery Date	20"  9-5/8"  5-1/2"  2-7/8"  37 T 11  43	Fest Date 1/10/04  Water 0	<sup>38</sup> Tes 24 44	40' 1432' 9170' 8476' st Lengtl 4 hrs	h 39 Ti	1450 ps	2200 2200	ductor  sx (circ)  sx (circ)   40 Csg. Pressure Packer  46 Test Method Flow Test	
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