

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7179
7. Lease Name or Unit Agreement Name State E - AI
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat EMPIRE, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762-5917

4. Well Location

Unit Letter E : 1660 feet from the NORTH line and 330 feet from the WEST line
Section 5 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3660.7' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment

RECEIVED
MAR 01 2005
OCD-ARTESIA

Temporary Abandoned Status approved
and 2-17-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 02/28/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

APPROVED BY: [Signature] TITLE Field Rep **MAR 2 2005**

STATE E – AI # 001 ATTACHMENT

10/26/2004 – Drove crew to location & held safety meeting. MIRU DDU. Unhang well & unseat pump. POOH W/rods. Saw heavy paraffin on rods. Will have to hot water. SISD.

10/27/2004 – Drove crew to location & held safety meeting. Bled tbg pressure down. RU hot oil unit to clean up rods & tbg. Pumped 70 bbls hot water down tbg. POOH W/rods & pump. RU pump truck, ND wellhead, NU BOP. POOH W/tbg (203 jts). RBIH W/csg scraper to 6,210'. Pooh W/81 jts tbg. SISD.

10/28/2004 – Drove crew to location & held safety meeting. Finish POOH W/scraper & tbg. RU tubing testers, PU RBP, Packer, 1 jt 2 7/8" tbg, SN & 202 jts 2 7/8" tbg. Test to 1,000 psi. Test OK. Set RBP @ 6,200' & Packer @ 6,140'. Swab perfs from 6,165' to 6,195'. No fluid, swabbed back paraffin. Released Packer & RBP & moved up hole & set RBP @ 6,130' & set Packer @ 6,090'. Swab perfs @ 6,101' to 6,112'. No fluid. SISD.

10/29/2004 - Drove crew to location & held safety meeting. RU pump truck & pumped 2 bbls condensate W/5 bbls flush across perfs @ 6,101' to 6,112'. Waited two hours, made two swab runs but there was no fluid level. Unset packer & bridge plug, run back down & set bridge plug @ 6,200'. Set packer @ 5,995'. RU pump truck & pumped 13 bbls condensate down tbg & shut in. SISD.

11/01/2004 - Drove crew to location & held safety meeting. Tbg 10 psi, csg 0 psi. RU swab & RIH, no fluid. POOH W/swab, RD swab. Unset RBP & PKR. Set RBP @ 6,200'. Unlatch RBP & swab well bore. Fluid level @ 6,150'. Made 4 runs & recovered ¼ bbl of fluid (runny paraffin). Go down, latch & unset RBP, set PKR @ 6,200' & swab below perfs, no fluid. Unset PKR & set RBP @ 6,200' & set PKR @ 5,995'. Load csg W/106 bbls of fresh wtr & test to 500 psi. Test good. SISD.

11/02/2004 - Drove crew to location & held safety meeting. RU Pro Wireline to perform static gradient survey. RD Pro Wireline. SISD.

11/03/2004 - Drove crew to location & held safety meeting. Tbg 0 psi. POOH W/tbg, PKR, & RBP. Waited for instructions. RBIH W/tbg & rods. SISD.

11/04/2004 - Drove crew to location & held safety meeting. POOH W/rods laying them down. 70 7/8" D rods & 174 ¾" D rods. POOH W/ tubing, laying down 203 jts 2 3/8" J-55. SISD.

(see back)

