

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS FEB 23 2005
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UM 22080**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **BARCLAY FEDERAL #7**

9. API Well No. **30-015-29785**

10. Field and Pool, or Exploratory Area

11. County or Parish, State **CHANDLER Eddy**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Forest Oil Corporation**

3a. Address **P.O. Box 2517, MIDLAND, TX 79702**

3b. Phone No. (include area code) **432-540-5382**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL + 1980 FWL, UNIT K
SEC. 12, T-23S, R-31E

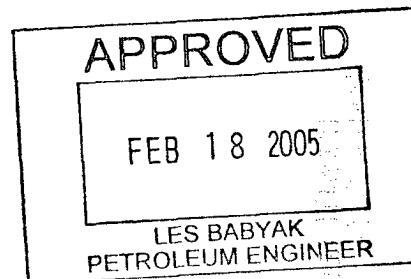
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROCEDURE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED



RECEIVED
FEB 15 4:11:53

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tommy Taylor

Title

AGENT

Signature

Tommy Taylor

Date

2-15-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

PROPOSED PLUGGING PROCEDURE FOR FOREST OIL CORPORATION

WELL: BARCLAY FEDERAL #7

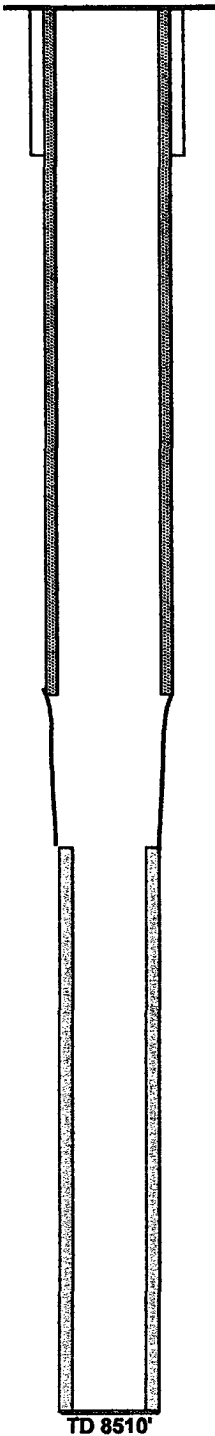
API# 30-015-29785



1. MIRU, SPOT EQUIPMENT.
2. R/U ROD EQUIPMENT.
3. POOH AND LAY DOWN 172 F/G SUCKER RODS.
4. REMOVE TREE, SET BOP.
5. POOH W/ TBG AND LAY DOWN MULE SHOE AND SUB.
6. RIH W/ TBG OPEN ENDED TO $\pm 5,040'$.
7. RIH W/ ADDITIONAL 2-7/8" TBG TO 8100'.
8. CIRCULATE WELL W/190 BBLS 9.5 PPG MUD LADEN FLUID.
- ~~X~~9. SET 25 SX CMT PLUG FROM 7900' – 8100'.
10. PULL TBG UP OUT OF CMT, REVERSE OUT, WOC.
11. LOWER TBG TO TOC, TAG AND RECORD.
12. PULL TBG UP TO 7600'.
- ~~X~~13. SET 25 SX CMT PLUG FROM 7400' – 7600'.
14. PULL TBG UP OUT OF CMT REVERSE OUT, WOC.
15. LOWER TBG TO TOC, TAG AND RECORD.
16. PULL TBG UP TO 6750'.
- ~~X~~17. SET 25 SX CMT PLUG FROM 6550' – 6750'.
18. PULL TBG UP OUT OF CMT, REVERSE OUT, WOC.
19. LOWER TBG TO TOC, TAG AND RECORD.
20. POOH W/ TBG, (STAND BACK 5394').
21. REMOVE BOP.
22. N/U 5-1/2" CSG. WORK CSG FOR FREEPOINT.
- ~~X~~23. CUT 5-1/2" CSG @ FREEPOINTW/PACS TOOL.
- ~~X~~24. RECOVER CSG.
25. SET BOP. RIH W/ TBG TO CSG STUB.
- ~~X~~26. SET 35 SX CMT PLUG ON CSG STUB.
27. PULL TBG UP TO 4083'.
- ~~X~~28. SET 35 SX CMT PLUG FROM 3983' – 4083'.
29. PULL TBG UP TO TOP OF SALT SECTION
30. SET 35 SX CMT PLUG (100') AT TOP OF SALT.
31. PULL TBG UP TO 930', (SURFACE SHOE PLUG).
32. PULL TBG UP OUT OF CMT, REVERSE OUT, WOC.
33. LOWER TBG TO TOC, TAG AND RECORD.
34. PULL TBG UP TO 60'.
35. SET CMT PLUG FROM 60' – SURFACE.
36. CUT OFF AND REMOVE WELLHEAD.
37. INSTALL DRYHOLE MARKER.
38. RDMO LOCATION.

COMPANY: Forest Oil Corporation
WELL NAME: Barclay Federal
WELL #: 7
AP# : 30-015-29785
COUNTY: ~~Chaves~~ **EDDY**

BEFORE



13 3/8" @ 880' (to surface; 70 sx)
8 5/8" @ 4033' (to surface; 1550 sx)
5 1/2" @ 8510' (TOC 5486')

AFTER

60 sx f/ surf-60'

35 sx f/ 830'-930'

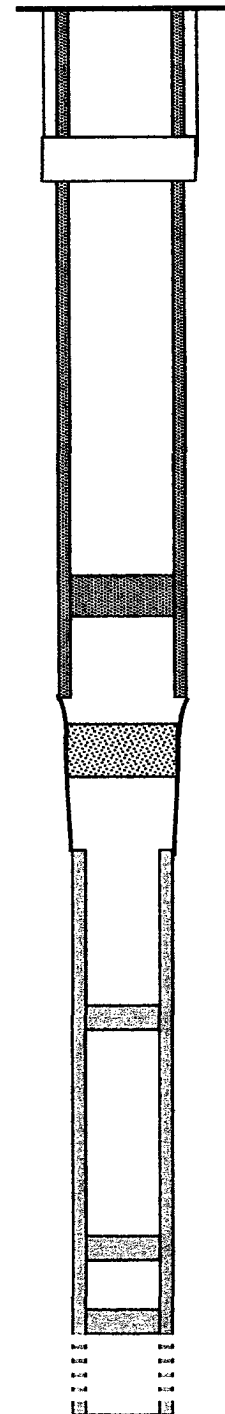
35 sx @ TOC

35 sx f/ 4425'-4525'

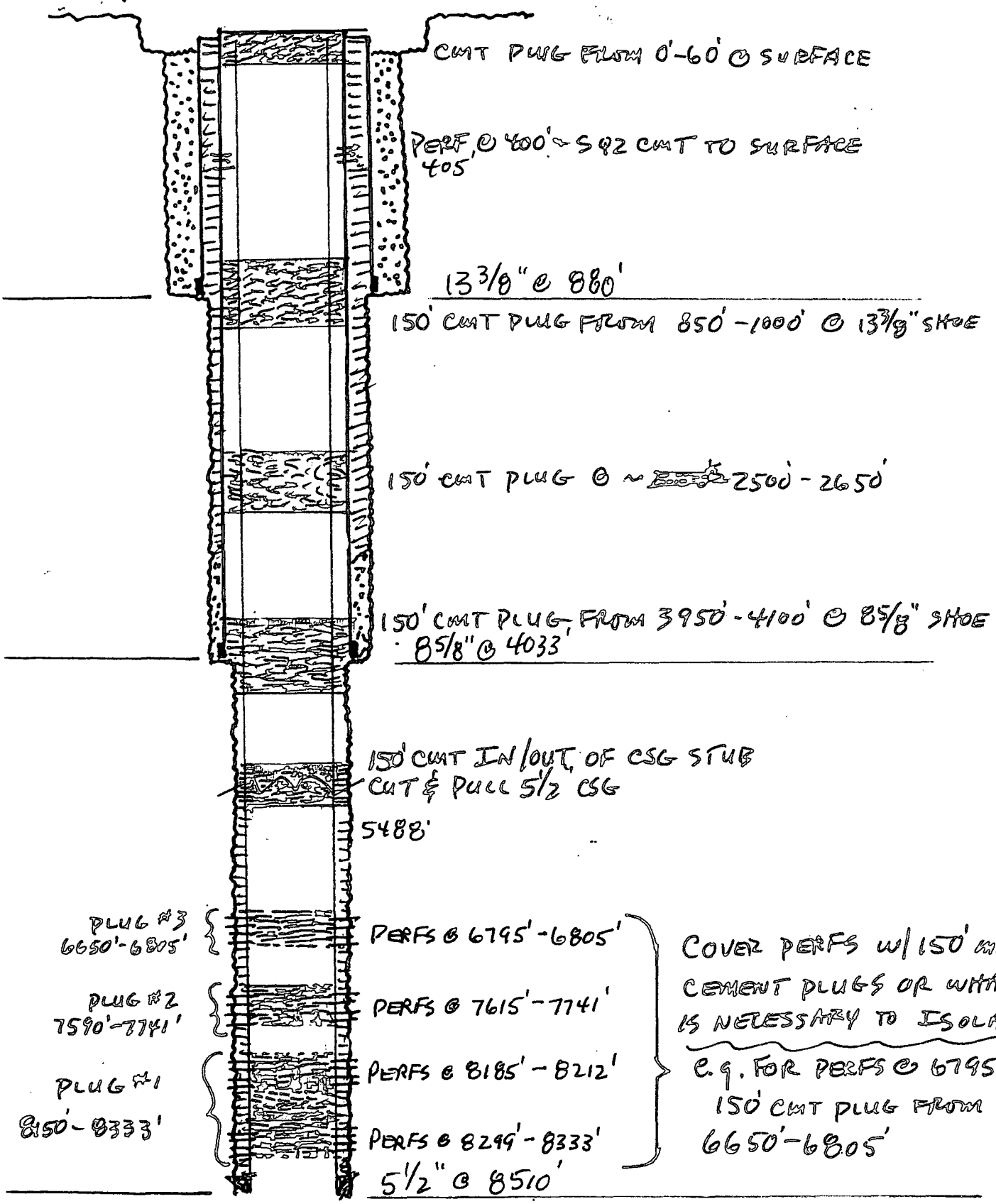
25 sx @ 6750'

25 sx f/ 7400'-7600'

25 sx f/ 7900'-8100'



OPERATOR: FOREST OIL CORP API # 30-015-29785
 WELL: BARCLAY FED # 7 LEASE NO: NM-22080
 LOCATION: 1980' E/S, 1980' F/W SEC. 12 T. 23S R. 31E



COVER PERFS W/ 150' MIN
 CEMENT PLUGS OR WHATEVER
 IS NECESSARY TO ISOLATE
 E.G. FOR PERFS @ 6795' - 6805'
 150' CMT PLUG FROM
 6650' - 6805'

LES BABYAK
 BLM - ROSWELL
 (505) 627-0719