

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist. 2
3300 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 330' Feet From The NORTH Line and 865' Feet From The

WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.

NM 98122

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SKELLY UNIT

936

9. API Well No.

30-015-32595

10. Field and Pool, Exploatory Area
FREN PADDOCK

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: REPAIR CSG LEAK
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-24-05: MIRU.REL TAC.

1-25-05: TIH W/2 7/8" TBG TO 4745. PU PKR & RBP. SET RBP @ 4695. REL OFF RBP. SET PKR & TEST ABOVE PKR TO SURF TO 500#.

1-26-05: TIH W/PKR TO 3573. ISOLATE HOLES ON CSG LEAK FR 2620-2643. TIH TO 2767. SPOT 2 BAGS SAND ON RBP @ 4695. LD PKR. TIH W/CMT RET, SN, 2 7/8" TBG TO 2484. SET CMT RET @ 2484.

1-27-05: SQUEEZE HOLES IN CSG FR 2610-2643 W/200 SX CL C CMT. PUMP 15 BBLS THRU CMT RET @ 2484. START CMT. PUMP 200 SC CMT.

1-28-05: TIH W/BIT, BIT SUB, DC'S, & 2 7/8" TBG TO TAG CMT @ 2479. RU DRILL LINE. START DRILLING CMT. 5' CMT ON RET. DRILL ON RET FR 2484-2505.

1-31-05: DRILL CMT 2505-2660. TEST CSG TO 500# FOR 30 MINS. TIH W/PKR, SN, TBG TO 2734. SET PKR. TEST BELOW PKR TO 500#. TEST ABOVE PKR TO 440#. REL PKR. PULL UP TO 2610. TEST TO SURF 500#. TEST BELOW PKR 120# INCR TO 620#.

2-01-05: PKR SET @ 2610. REL PKR. LOWER PKR 4 JTS TO 2734. RU SWAB.

2-03-05: SPOT 10 BBLS SQUEEZE CRETE IN 5 1/2" CSG TO SQZ HOLES FR 2610-2634. PUMP 59 BBLS FW & 10 BBLS CMT SLURRY. REV CIRC 18 BBLS FW.

2-07-05: TIH W/BIT, DC'S & TBG TO TAG CMT @ 2388. START DRILL FR 2388-2748. FELL OUT OF CMT.

2-08-05: TIH W/PKR & TBG TO 2634. SET PKR. PULL UP TO 2610. SET PKR. REL PKR. CHART & TEST TO 500# FOR 30 MINS. NO LOSS.

2-09-05: TIH W/DC'S. TEST TBG BELOW SLIPS. TIH W/2 7/8" SN, 15 JTS 2 7/8" TBG, TAC, & SUBS.

2-10-05: SET TAC W/12 POINTS. BTM OF SN @ 5063. TIH W/PMP & RODS. HANG WELL ON.

2-11-05: RIG DOWN.

FINAL REPORT

ACCEPTED FOR RECORD

MAR 2 2005

14. I hereby certify that the foregoing is true and correct

SIGNATURE

Denise Pinkerton
Denise Pinkerton

TITLE

Regulatory Specialist

TYPE OR PRINT NAME

Denise Pinkerton

ALEXIS C. SWOBODA

PETROLEUM ENGINEER

2/28/2005

(This space for Federal or State office use)

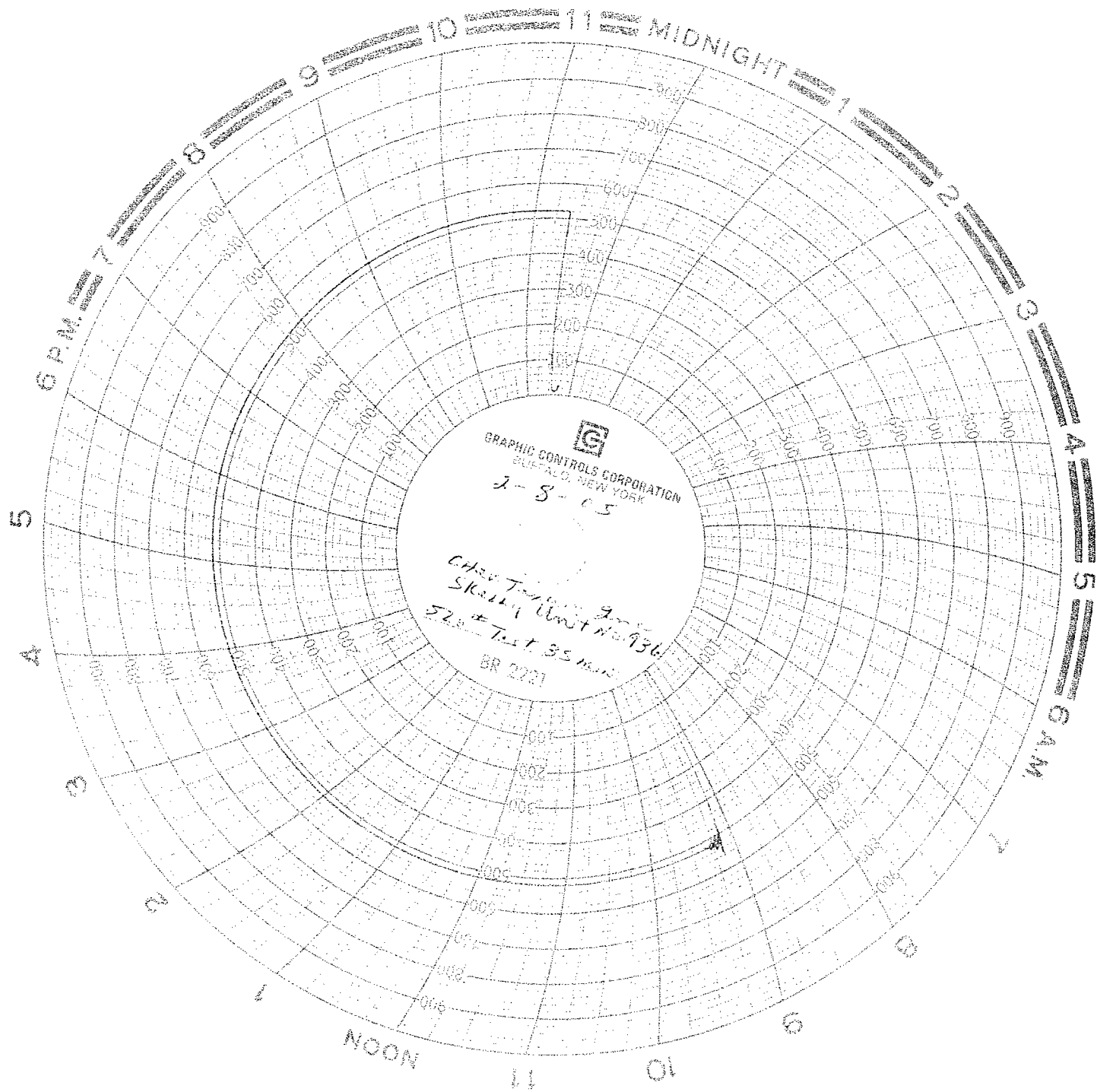
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
2-8-65

CHAS. T. JONES, JR.
SKULLY UNIT NO. 936
22.8 Test 35 min.
BR 2221

CHARTERED TRUCK

SKELLY UNIT 936

654.53 176

Sprague HOURS 2610 - 2634.

Tax + Surcharge To 4695.00