

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER

FEB 23 2005

2. Name of Operator  
CHEVRON USA INC

OOD-ARTERIA

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The  
WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.

NMNM-98122

6. If Indian, Alottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
29742

8. Well Name and Number  
SKELLY UNIT  
952

9. API Well No.  
30-015-32895

10. Field and Pool, Exploaratory Area  
HENSHAW; WOLFCAMP, SE (OIL) \*\*\*\*\*

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: CONVERT TO SWD  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE REFERENCE ATTACHED APPROVED COPY TO DISPOSE WATER ON THE SUBJECT WELL.  
ATTACHED 3160-5 WAS APPROVED ON 2-11-05.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton*  
TYPE OR PRINT NAME Denise Pinkerton

TITLE Regulatory Specialist

DATE 2/21/2005

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of well

☐ Oil ☐ Gas ☒ Other

2. Name of Operator

Chevron USA Inc.

3. Address and Telephone No.

15 Smith Rd., MIDLAND, TX 79705 Attn: Michael Jackson (432) 687-7575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 21, T17S - R31E, 990' from North Line, 990' from West Line

Section 22, T17S - R31E

5. Lease Designation and Serial No.

NMNM-98122

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

29742

8. Well Name and No.

Skelly Unit 952

9. API Well No.

30-015-32895

10. Field and Pool, or Exploratory Area

HENSHAW, WOLFCAMP, SE(OIL)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron USA Inc. submits for your approval the installation of a 4" polyethylene gathering line from the Skelly Unit Central Tank Battery and the Skelly Unit #940 Battery to the Skelly Unit #952 salt water disposal station. The beginning points for the gathering line are: (1) in Section 22 at the Skelly Unit #940 battery and crosses into Section 21 and continues to the Skelly Unit #952 facility as shown on the attached plats, (2) in Section 21 at the Skelly Unit Central Tank battery to the Skelly Unit #952 facility as shown on the attached plats. The pipeline will be installed on the surface and buried at any road crossings to a depth of 18" inside of steel conduit. The maximum operating pressure of this pipeline will be 100 psig and will transport produced water from the Skelly Unit #940 Battery and the Skelly Unit Central Tank Battery to the water disposal facility.

The archaeological report for this project was prepared by Mesa Field Services and the report numbers are MFS-1111, MFS-1104.

The new pipeline will be located within the surveyed corridor and will not disturb additional surface.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Facilities Engineer

Date January 6, 2005

(This space for Federal or State office use)

Approved by [Signature]

Title Field Mgr

Date 2-11-05

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

1. (For BLM Use) BLM Report No.		2. (For BLM Use) Reviewer's Initials/Date _____  Accepted (    ) Rejected (    )		3. NMCRIS Number: 91238		
4. Type of Report: Negative ( X ) Positive (    )						
5. Title of Report: A Cultural Resource Survey for a Pipeline to Serve the Skelly Unit No. 952 Well  Author(s): Theresa Straight				6. Fieldwork Date(s): December 17, 2004  7. Report Date: January 3, 2005		
8. Consultant Name/Address: Mesa Field Services  Direct Charge: Sean Simpson  Field Personnel Names: Sean Simpson and Jimmy Wilcox  Address: P.O. Box 3072 Carlsbad, New Mexico 88221-3072  Phone (505) 628-8885				9. Cultural Resource Permit No.: 153-2920-03-N  10. Consultant Report No.: MFS-1104		
11. Customer Name: ChevronTexaco  Responsible Individual: Larry Ridenour  Address: HCR Box 423 Lovington, NM 88260  Phone: (505) 396-4414			12. Customer Project No.:			
13. Land Status		BLM	State	Private	Other	Total
a. Area Surveyed (acres)		8.27				8.27
b. Area of Effect (acres)		4.14				4.14
14. Linear Block		Length <u>3,603.7 ft</u> Length <u>N/A</u>	Width <u>100 ft</u> Width <u>N/A</u>			
15. Location (Map[s] Attached):  a. State: New Mexico  b. County: Eddy County  c. BLM Office: Carlsbad Field Office  d. Nearest City or Town: Loco Hills, NM  e. Legal Description: T17S, R31E, Section 21: W½ NW¼, SE¼ NW¼, SW¼ NE¼, NW¼ SE¼ (irregular section, template anchored in the SW corner)  f. Well Pad Footages: N/A  g. USGS 7.5' Map Name(s), Date(s), and Code(s): Loco Hills, New Mexico Provisional Edition 1985 (32103-G8) Maljamar, New Mexico Provisional Edition 1985 (32103-G7)						
16. Project Data:  a. Records Search: Date(s) of BLM File Review: November 29, 2004 Name of Reviewer(s): Sean Simpson						

Date(s) of ARMS Data Review November 30, 2004 Name of Reviewer(s): Theresa Straight

Findings (see Field Office requirements to determine area to be reviewed during records search): One previously recorded site, LA 48795, is within 0.25 mile of the project area but further than 500 ft.

b. **Description of Undertaking:** ChevronTexaco plans to build a pipeline to the Skelly Unit No. 952 well pad. The pipeline begins at an existing tank battery and travels 3,603.7 ft north and west to the well location. A 100 ft wide corridor was surveyed along the proposed pipeline to ensure the protection of cultural resources. The project totals 8.27 acres on land owned and administered by the BLM-CFO.

c. **Environmental Setting (NRCS soil designation; vegetative community; elevation; etc.):** The project area is located 5 miles east of Loco Hills, NM. The terrain slopes to the northwest at a grade of 4.5 percent. Soils are of the Limestone rock land-Ector association as defined by the Soil Conservation Service of the U.S. Department of Agriculture. Local vegetation is typical of Chihuahuan Desert Scrub and includes scrub oak, narrow leaf yucca, noxious weeds, grasses, mesquite, and sunflower. Due to the vegetative cover, ground surface visibility averaged 75 percent at the time of the survey.

Meteorological data was obtained for Maljamar from the Western Regional Climate Center online database. From 1942 to 2000, Maljamar received an annual precipitation of 14.37 inches. July through September were the wettest months while January through March was the driest. During the same time, Maljamar had an average annual high temperature of 76.4 degrees Fahrenheit and an average annual low temperature of 44.7 degrees Fahrenheit. January was the coldest month with an average high of 56.1 degrees Fahrenheit, while July was the warmest with an average high temperature of 94.3 degrees Fahrenheit.

d. **Field Methods (transect intervals; crew size; time in field; etc.):** A crew of two spent 1.5 hours surveying the project area. A 15 m wide transect was used.

e. **Artifacts Collected?:** None

17. **Cultural Resource Findings:** One isolated manifestation (IM) was encountered and documented in the project area.

a. **Location/Identification of Each Resource:** The IM consists of one flake and two pieces of fire-cracked rock. The flake is made of petrified wood and has a cortical platform with no dorsal cortex. A trowel test was conducted near the fire-cracked rock with negative results (Zone 13: E 605006/ N 3631807).

b. **Evaluation of Significance of Each Resource:** The IM is not eligible for nomination to the National Register of Historic Places

18. **Management Summary (Recommendations):** Because no significant cultural material was encountered during the survey, archaeological clearance is recommended for the project as staked. If any additional cultural material is encountered during construction activities, work at that location should stop and archaeologists with the BLM-CFO should be notified.

19.

I certify the information provided above is correct and accurate and meets all applicable BLM standards.

Responsible Archaeologist

Signature

Date

THE ABOVE COMPLETES A NEGATIVE REPORT. IF ELIGIBLE OR POTENTIALLY ELIGIBLE PROPERTIES ARE INVOLVED, THE ABOVE WILL BE THE TITLE PAGE AND ABSTRACT FOR A COMPLETE REPORT.

Survey for a Pipeline to the Skelly Unit No. 952 Well Pad

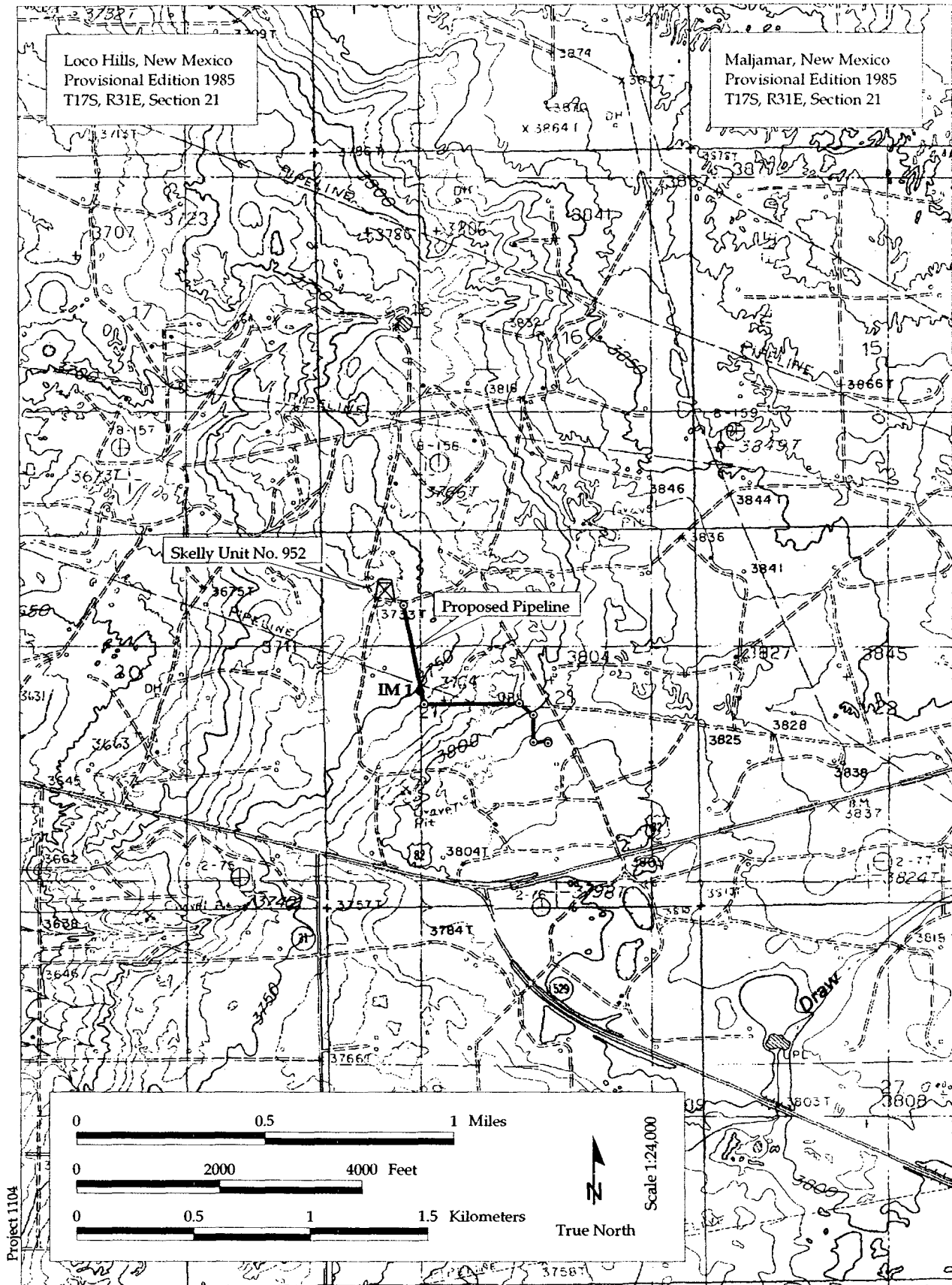
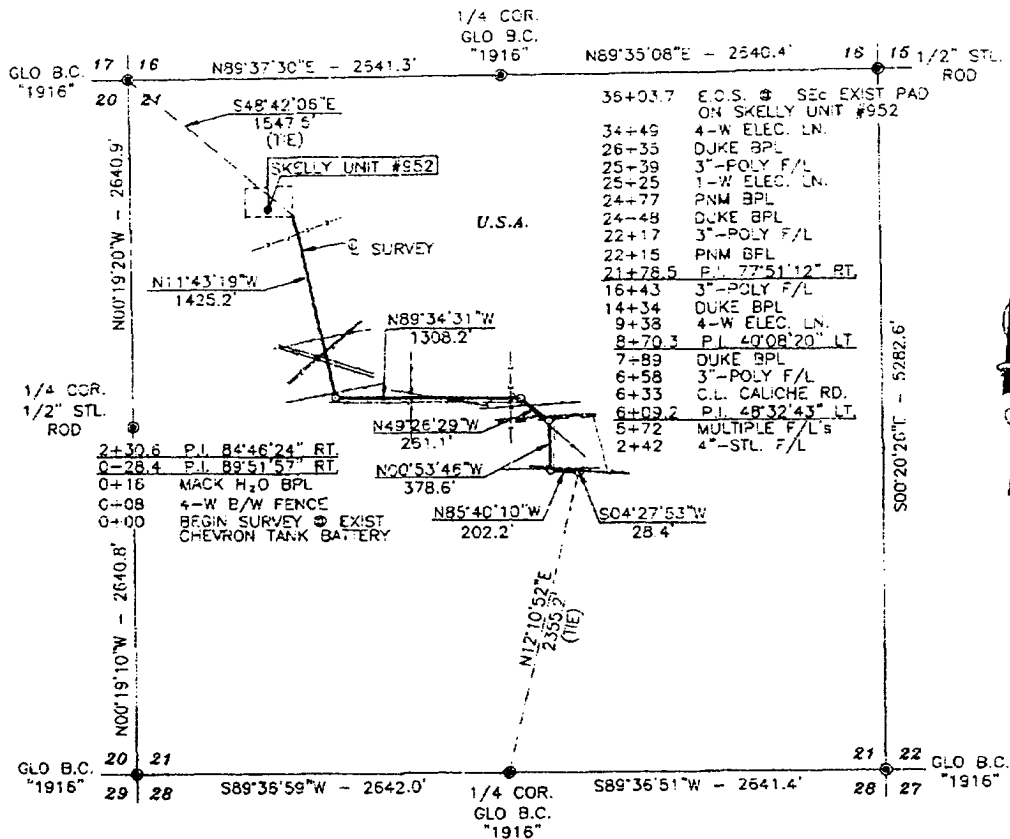


Figure 1. Project Area Map

Mesa Field Services

SECTION 21, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



**DESCRIPTION**

A STRIP OF LAND 50.0 FEET WIDE AND 3603.7 FEET OR 0.683 MILES IN LENGTH CROSSING USA LAND IN SECTION 21, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

1000 0 1000 2000 FEET  
Scale: 1"=1000'

**CHEVRON, INC.**

SURVEY A PIPELINE IN  
SECTION 21, TOWNSHIP 17 SOUTH, RANGE 31 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 12/9/04	Sheet 1 of 1 Sheets
W.C. Number: 04.11.1656	Drawn By: J. RIVERO
Date: 10/17/04 DISK:CD#10	04111656



1. (For BLM Use) BLM Report No.		2. (For BLM Use) Reviewer's Initials/Date _____  Accepted (    ) Rejected (    )		3. NMCRIS Number: 91241		
4. Type of Report:                      Negative ( X )                      Positive (    )						
5. Title of Report: A Cultural Resource Survey for a Pipeline Between the Skelly Unit No. 940 and the Skelly Unit No. 952  Author(s): Theresa Straight				6. Fieldwork Date(s): December 17, 2004		
				7. Report Date: January 4, 2005		
8. Consultant Name/Address: Mesa Field Services  Direct Charge: Sean Simpson  Field Personnel Names: Sean Simpson and Jimmy Wilcox  Address: P.O. Box 3072 Carlsbad, New Mexico 88221-3072  Phone (505) 628-8885				9. Cultural Resource Permit No.: 153-2920-03-N		
				10. Consultant Report No.: MFS-1111		
11. Customer Name: ChevronTexaco  Responsible Individual: Larry Ridenour  Address: HCR Box 423 Lovington, NM 88260  Phone: (505) 396-4414			12. Customer Project No.:			
13. Land Status		BLM	State	Private	Other	Total
a. Area Surveyed (acres)		10.99				10.99
b. Area of Effect (acres)		5.5				5.5
14. Linear Block		Length <u>4,788.5 ft</u> Length <u>N/A</u>	Width <u>100 ft</u> Width <u>N/A</u>			
15. Location (Map[s] Attached):  a. State: New Mexico  b. County: Eddy County  c. BLM Office: Carlsbad Field Office  d. Nearest City or Town: Loco Hills, NM  e. Legal Description: T17S, R31E, Section 21: N½ NW¼, N½ NE¼ (irregular section, template anchored in the SW corner) Section 22: NW¼ NW¼  f. Well Pad Footages: N/A  g. USGS 7.5' Map Name(s), Date(s), and Code(s): Loco Hills, New Mexico Provisional Edition 1985 (32103-G8) Maljamar, New Mexico Provisional Edition 1985 (32103-G7)						
16. Project Data:  a. Records Search: Date(s) of BLM File Review: November 29, 2004 Name of Reviewer(s): Sean Simpson						

Date(s) of ARMS Data Review November 30, 2004 Name of Reviewer(s): Theresa Straight

Findings (see Field Office requirements to determine area to be reviewed during records search): Six previously recorded sites (LA 48795, LA 71552, LA 100739, LA 114281, LA 122900, and LA 140827) are within 0.25 mile of the project area. Two of these sites, LA 100739 and LA 140827, are within 500 ft but will not be impacted.

b. Description of Undertaking: ChevronTexaco plans to build a pipeline between the Skelly Unit No. 952 well and the Skelly Unit 940 well. The pipeline begins at the Skelly Unit No. 940 well and travels 4,788.5 ft west to the Skelly Unit No. 952 well. A 100 ft wide corridor was surveyed along the proposed pipeline to ensure the protection of cultural resources. The project totals 10.99 acres on land owned and administered by the BLM-CFO.

c. Environmental Setting (NRCS soil designation; vegetative community; elevation; etc.): The project area is located 5 miles east of Loco Hills, NM. The terrain slopes to the northwest at a grade of 4.5 percent. Soils are of the Limestone rock land-Ector association as defined by the Soil Conservation Service of the U.S. Department of Agriculture. Local vegetation is typical of Chihuahuan Desert Scrub and includes scrub oak, narrow leaf yucca, noxious weeds, grasses, mesquite, and sunflower. Due to the vegetative cover, ground surface visibility averaged 75 percent at the time of the survey.

Meteorological data was obtained for Maljamar from the Western Regional Climate Center online database. From 1942 to 2000, Maljamar received an annual precipitation of 14.37 inches. July through September were the wettest months while January through March was the driest. During the same time, Maljamar had an average annual high temperature of 76.4 degrees Fahrenheit and an average annual low temperature of 44.7 degrees Fahrenheit. January was the coldest month with an average high of 56.1 degrees Fahrenheit, while July was the warmest with an average high temperature of 94.3 degrees Fahrenheit.

d. Field Methods (transect intervals; crew size; time in field; etc.): A crew of two spent 1.5 hours surveying the project area. A 15 m wide transect was used.

e. Artifacts Collected?: None

17. Cultural Resource Findings: No cultural material was encountered in the project area.

a. Location/Identification of Each Resource: N/A

b. Evaluation of Significance of Each Resource: N/A

18. Management Summary (Recommendations): Because no cultural material was encountered during the survey, archaeological clearance is recommended for the project as staked. If any cultural material is encountered during construction activities, work at that location should stop and archaeologists with the BLM-CFO should be notified.

19.

I certify the information provided above is correct and accurate and meets all applicable BLM standards.

Responsible Archaeologist

Signature

Date

THE ABOVE COMPLETES A NEGATIVE REPORT. IF ELIGIBLE OR POTENTIALLY ELIGIBLE PROPERTIES ARE INVOLVED, THE ABOVE WILL BE THE TITLE PAGE AND ABSTRACT FOR A COMPLETE REPORT.



Survey for a Pipeline Between the Skelly Unit No. 940 and the Skelly Unit No. 952

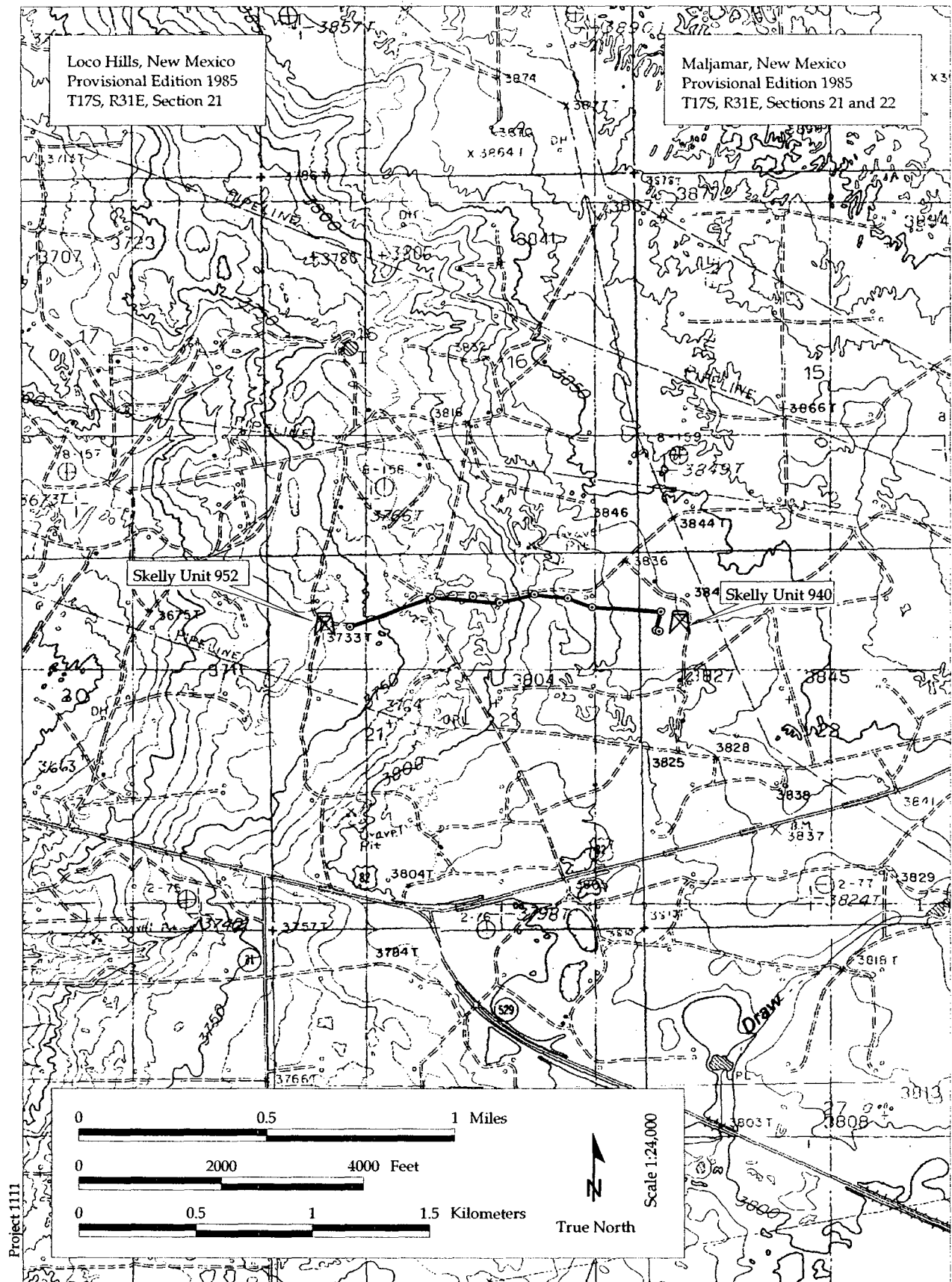


Figure 1. Project Area Map

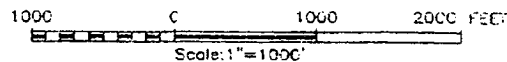
Mesa Field Services

## NEW MEX-CO



A STRIP OF LAND 50.0 FEET WIDE AND 4788.5 FEET OR 0.907 MILES IN LENGTH CROSSING USA LAND IN SECTIONS 21 & 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



SURVEY A PIPELINE CROSSING  
SECTIONS 21 & 22,  
TOWNSHIP 17 SOUTH, RANGE 31 EAST.  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12/11/04	Sheet 1 of 1 Sheets
W.O. Number: 04.11.1657	Drawn By: J. RIVERO
Date: 10/17/04 Disk: CD#10	04111657

*Lease*  
BLM ~~Serial~~ Number NM-98122  
Company Reference Chevron USA, Inc.  
Well No. & Name SKelly Unit Central battery +  
#940 battery SWD Lines

## STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
  - b. Activities of other parties including, but not limited to:
    - (1) Land clearing.
    - (2) Earth-disturbing and earth-moving work.

- (3) Blasting.
- (4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 25 feet.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" - Carlsbad Canyon, Munsell Soil Color No. 2.5Y 6/2 (formerly Sandstone Brown); designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. Special Stipulations: *See attached timing Limitation stipulations  
for Lesser prairie chicken*

(March 1989)

PRAIRIE CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

T. 17S, R. 31E  
Sec. 21 & 22: 4W

For the purpose of: Protecting Prairie Chickens:

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00a.m. and 9:00a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.