## District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources RECEIVED

MAR 0 3 7005 Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

MAR MOTEOUR

5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. Franc	is Dr., S				 OD AT 1		•	M 87505			TION			AMENDED REPORT	
Operator na	<u>LUWA</u>	DLE	AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number  162683												
PO Box 140907 Irving, TX 75014										<sup>3</sup> Reason for Filing Code/ Effective Date Test Oil – 03-01-05					
<sup>4</sup> API Numbe 30 - 015-33			5 Pool		orrow S	outh (G	.ae)			103	. OH 00		ool Code		
<sup>7</sup> Property Code <sup>8</sup> Property Name								<sup>9</sup> Well Number						r	
II. 10 Su	rface ]	Locati	Forn on	<u>i</u>								003	3		
Ul or lot no. Section E 15				Range Lot.Idn 27E		Feet fre		North/South Line North		Feet from the 660'			West line Vest	County Eddy	
		Hole Location													
UL or lot no. Section		on To	wnship	Range	Lot Idn   Fee		et from the North/Sou		ith line   Feet fro		from the East/We		West line	County	
12 Lse Code 13 Produc		icing Method Code		<sup>14</sup> Gas Coni	nnection Date 15		C-129 Permit Number		16	<sup>16</sup> C-129 Effec		ffective Date 17		<sup>7</sup> C-129 Expiration Date	
III. Oil a		as Tra					20		21.0			22 _			
18 Transpor OGRID			nsporter l d Addres		ame		OD	<sup>21</sup> O/G		22 POD ULSTR Location and Description					
015676		Navajo Refining Company  Corporate Offices-Mktg Division					O					Same as	above		
		Corpo		ffices-M a, NM 8			1.14		100						
								g group (							
IV. Prod	uced '	Water	,								<b></b>				
<sup>23</sup> POD			1	ULSTR I s above	Location a	nd Descr	iption								
V. Well (  25 Spud Da		letion Data  26 Ready Date  27 TD						28 PBTD 29 Per			<sup>29</sup> Perforati	erforations <sup>30</sup> DHC, MC			
							33 –					34			
<sup>31</sup> He	Casing			g & Tubin	& Tubing Size		33 Depth Set		et			34 Sacks Cement			
				<u> </u>											
	·														
VI. Well Test Data			Gas Delivery Date 37 Test Date					38			1 30 _	39 m. n. 40			
<sup>35</sup> Date New 03-01-05	5	~ Ga		s Delivery Date						th 3		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
41 Choke Si	41 Choke Size		<sup>42</sup> Oil		43	<sup>43</sup> Water		44 Gas			<sup>45</sup> AOF			<sup>46</sup> Test Method	
47 I hereby certi	fy that	the rules	of the Cormation	il Conserv	vation Divi	sion have	been ete to	R41		OIL	CONSERV	/ATION	DIVISION	J	
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:								Approved by:							
Printed name: Natalie E. Krueger								Approved by:  DISTRICT II SUPERVISOR  Title:							
Title: Regulatory Analyst								Approval Date: MAR 0 7 2005							
E-mail Address: nkrueger@magnumhunter.com								_							
Date: March 2, 2005 Phone: 469-420-2723								TRANSPORTERS TO HONOR TESTING ALLOWABLE FOR 30 DAYS ONLY OIL CONSERVATION DIVISION							
							_			Tilly (	Fringe.	MVAT	ION DI	VISION	