

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-015-33644

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

Grizzly Fee

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508, Midland, TX 79707

8. Well No.

1

9. Pool name or Wildcat

Dublin Ranch; Morrow

4. Well Location

Unit Letter I : 1475' Feet From The South Line and 660' Feet From The East Line  
Section 32 Township 22S Range 28E NMPM County Eddy

10. Date Spudded 10-12-04 11. Date T.D. Reached 11/20/04 12. Date Compl. (Ready to Prod.) 1/22/05 13. Elevations (DF& RKB, RT, GR, etc.) 3032' KB 14. Elev. Casinghead

15. Total Depth 12,600' 16. Plug Back T.D. 12,415' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By 100% Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top. Bottom. Name  
12,118' - 12,380' Morrow

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
CNDL, DLL

22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT.    | DEPTH SET      | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-------------------|----------------|-----------|------------------|---------------|
| 13 3/8"     | 48#, H-40         | 323'           | 17 1/2"   | 360 sxs circ.    |               |
| 9 5/8"      | 40#, N80/P110     | 6105'          | 12 1/4"   | 2338 sxs circ.   |               |
| 5 1/2"      | 17#, 20# P110 LTC | 17# @ 12,600'  | 7 7/8"    | 1900 sxs circ.   |               |
|             |                   | 20# @ 10,878 - |           |                  |               |
|             |                   | 12,600'        |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE        | DEPTH SET | PACKER SET |
|-------------|-----------|------------|
| 2.875, 5.5# | 12,058'   | 12,040'    |
|             |           |            |

26. Perforation record (interval, size, and number)  
12,118' - 12,132'  
12,166' - 12,176'  
12,364' - 12,368'  
12,374' - 12,380'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
12,118'-12,176' None TCP  
12,364'-12,380' 1500 gals. 7.5% HCL

28. PRODUCTION

|                                           |                             |                                                                                       |                        |                       |                                                    |                             |                 |
|-------------------------------------------|-----------------------------|---------------------------------------------------------------------------------------|------------------------|-----------------------|----------------------------------------------------|-----------------------------|-----------------|
| Date First Production<br><u>1 - 22-05</u> |                             | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><u>Flowing</u> |                        |                       | Well Status (Prod. or Shut-in)<br><u>Producing</u> |                             |                 |
| Date of Test<br><u>2/14/05</u>            | Hours Tested<br><u>24</u>   | Choke Size<br><u>48/64</u>                                                            | Prod'n For Test Period | Oil - Bbl<br><u>0</u> | Gas - MCF<br><u>1376</u>                           | Water - Bbl.<br><u>7</u>    | Gas - Oil Ratio |
| Flow Tubing Press.<br><u>210</u>          | Casing Pressure<br><u>0</u> | Calculated 24-Hour Rate                                                               | Oil - Bbl.             | Gas - MCF             | Water - Bbl.                                       | Oil Gravity - API - (Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Lee Ledbetter

30. List Attachments  
Wellbore Schematic, Deviation Report, Set of Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kem McCready

Printed Name: Kem McCready

Title: Operations Engineer

Date: 2/17/05

E-mail Address: kemm@naguss.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  |         | Northwestern New Mexico |                  |  |
|-------------------------|------------------|---------|-------------------------|------------------|--|
| T. Anhy                 | T. Canyon        | 9974'   | T. Ojo Alamo            | T. Penn. "B"     |  |
| T. Salt                 | T. Strawn        | 10,784' | T. Kirtland-Fruitland   | T. Penn. "C"     |  |
| B. Salt                 | T. Atoka L.      | 11,054' | T. Pictured Cliffs      | T. Penn. "D"     |  |
| T. Yates                | T. Morrow        | 11,419' | T. Cliff House          | T. Leadville     |  |
| T. 7 Rivers             | T. Morrow C.     | 11,926' | T. Menefee              | T. Madison       |  |
| T. Queen                | L. Morrow        | 12,333' | T. Point Lookout        | T. Elbert        |  |
| T. Grayburg             | T. Montoya       |         | T. Mancos               | T. McCracken     |  |
| T. San Andres           | T. Simpson       |         | T. Gallup               | T. Ignacio Otzte |  |
| T. Glorieta             | T. McKee         |         | Base Greenhorn          | T. Granite       |  |
| T. Paddock              | T. Ellenburger   |         | T. Dakota               | T.               |  |
| T. Blinberry            | T. Gr. Wash      |         | T. Morrison             | T.               |  |
| T. Tubb                 | T. Delaware Sand | 2520'   | T. Todilto              | T.               |  |
| T. Drinkard             | T. Bone Springs  | 5930'   | T. Entrada              | T.               |  |
| T. Abo                  | T. Cherry Canyon | 3332'   | T. Wingate              | T.               |  |
| T. Wolfcamp 9429'       | T. Brushy Canyon | 3913'   | T. Chinle               | T.               |  |
| T. Penn                 | T. Atoka C.      | 11,296' | T. Permian              | T.               |  |
| T. Cisco (Bough C)      | T.               |         | T. Penn "A"             | T.               |  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

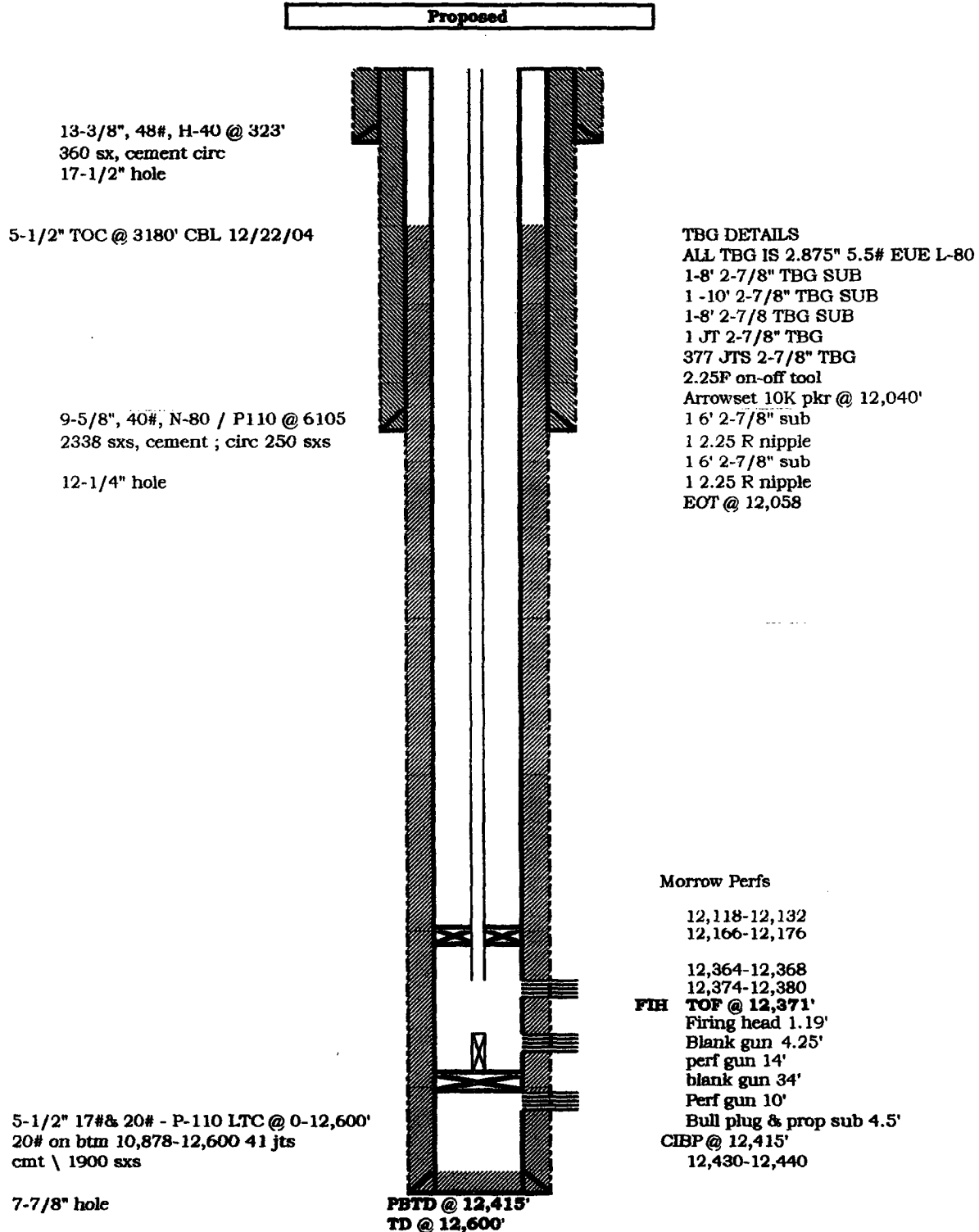
No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From   | To     | Thickness<br>In Feet | Lithology      | From | To | Thickness<br>In Feet | Lithology |
|--------|--------|----------------------|----------------|------|----|----------------------|-----------|
| 4900'  | 5920'  | 1020'                | LM, SD, SH     |      |    |                      |           |
| 5920'  | 8970'  | 3050'                | LM, SH         |      |    |                      |           |
| 8970'  | 9490'  | 520'                 | LM, SD, SH     |      |    |                      |           |
| 9490'  | 11120' | 1630'                | LM, SH         |      |    |                      |           |
| 11120' | 11900' | 780'                 | LM, SD, SH, CH |      |    |                      |           |
| 11900' | 12600' | 700'                 | LM, SD, SH     |      |    |                      |           |

**Grizzly Fee #1**  
**1475' FSL, 660' FEL Sec 32, 22S, 28E, Eddy County, NM**  
**API # 30 - 015 - 33644-0**

Elev: 3032', KB: 19' AGL

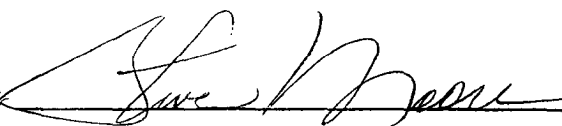


OPERATOR: NADEL & GUSSMAN  
WELL/LEASE: GRIZZLY FEE #1  
COUNTY: EDDY, NM

511-5045

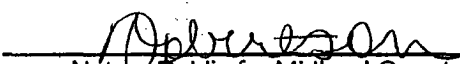
STATE OF NEW MEXICO  
DEVIATION REPORT

|       |       |        |       |
|-------|-------|--------|-------|
| 110   | 1/2   | 4,280  | 1     |
| 323   | 1     | 4,539  | 1/2   |
| 395   | 1     | 5,011  | 1 1/2 |
| 874   | 1/2   | 5,166  | 1 1/2 |
| 1,174 | 1     | 5,548  | 1/2   |
| 1,205 | 1     | 5,870  | 1     |
| 1,243 | 1/2   | 6,105  | 1/2   |
| 1,370 | 1 1/2 | 6,142  | 1/2   |
| 1,401 | 1 1/2 | 6,380  | 1     |
| 1,442 | 1 1/2 | 6,835  | 1/2   |
| 1,474 | 1 1/2 | 7,071  | 1/2   |
| 1,537 | 1     | 7,606  | 1/2   |
| 1,600 | 1 1/2 | 8,174  | 1/2   |
| 1,653 | 1 1/2 | 8,489  | 1     |
| 1,747 | 1 1/2 | 8,872  | 1/2   |
| 1,810 | 1 1/2 | 8,973  | 1/2   |
| 1,930 | 1 1/2 | 9,078  | 1 1/4 |
| 2,118 | 2 1/2 | 9,527  | 1     |
| 2,150 | 2 1/2 | 9,840  | 1     |
| 2,213 | 2 1/2 | 10,061 | 1/2   |
| 2,244 | 2 1/2 | 10,376 | 1/2   |
| 2,276 | 1 1/2 | 10,692 | 1/2   |
| 2,307 | 2 1/2 | 11,009 | 1/2   |
| 2,341 | 2 1/4 | 11,191 | 1 1/4 |
| 2,370 | 2     | 11,515 | 1/2   |
| 2,402 | 1 1/2 | 11,825 | 1     |
| 2,560 | 1     | 12,074 | 1/2   |
| 2,749 | 1     | 12,231 | 1/2   |
| 3,153 | 1     | 12,511 | 1/2   |
| 3,468 | 1     | 12,600 | 1/2   |
| 3,815 | 1/2   |        |       |

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 29th, 2004, by  
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

