State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

WELL API NO.

30-015-33716

Submit to Appropriate District Office 'State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-105

DISTRICT II Santa Fe, New Mexico 87505							5. Indicate Type of Lease STATE FEE						
811 South First, Artesia, NM 88210						_	5. State Oil & C		LE 🚫	FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							OG-784						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1. Type of Well: OIL WELL	GAS WE	LL 🔲	DRY	OTHER					7. Lease Nam	e or Unit Agree	ement N	ame	
b. Type of Completion.		PLUG		DIFF -									
well X over	Deepen	BACK		RESVR OTH	ER F	RECE	IVED		ew Mexico	Z State			
2. Name of Operator	.•					MAR 1	6 2005	4	8. Well No.				
Mack Energy Corpo								`	9. Pool name	or Wildcat			
P.O. Box 960, Artesi		_0060			477		PER	13 0 4		tes-SR QN-0	GR-SA	Fast	
4. Well Location	ia, INIVI 66211	-0900						11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	103-51X Q11-X	JD-DA	i,Dasi	
Unit Letter	A : 33	0 Feet	From The	Nort	h	Lin	e and	990	Feet F	From The	Ea	Line Line	
Section	12	Tow	nship	19S	Range		28E	NM	IPM	Eddy		County	
10. Date Spudded	11. Date TD Re		12. Date C	compl. (Ready to	Prod.)		13. Elevat	,	& RKB, RT, G	R, etc.) 14	4. Elev.	Casinghead	
12/13/2004	12/20/2		1/10/2005				3394' RKB 3384'						
15. Total Depth 2915	16. Plug	Back TD 2886		17. If Multiple Comp Many Zones?	ol. How			ntervals Orilled By				ools [
19. Producing Interval(s), of this complet	ion - Top, B	ottom, Name	e						20. Was Direct	ional Su	rvey Made	
2557.5-2696.5', San	Andres										Yes		
21. Type Electric and Other Logs Run Camma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 22. Was Well Cored No													
23.						4 - 11 -4	·	4:					
CASING SIZE	WEIGHT			ECORD (R	_	t <u>ali si</u> DLE SIZ		•	VEIL) VENTING F	ECOPD	T 4 N	IOUNT PULLED	
8 5/8		WEIGHT LB./FT. DEPTH SET He 24 676				12 1/4		500 sx		Alv	None		
5 1/2	15.5		2909		7 7/8			900 sx		None			
24.	1												
SIZE	TOP		INER RECORD BOTTOM SACKS CEM		(EVIT COREEVI		25.			. CET			
SIZE	104		BOTTOM SACKS		EMENT SO		CREEN				TACKER SET		
				 			- <u>-</u>		2 3/6	2688	*		
26. Perforation reco	rd (interval. s	ize, and n	umber)	1		27. 8	ACID. S	HOT. F	RACTURI	E. CEMENT	. SOU	EEZE, ETC.	
	(,	,				TH INTE		OT, FRACTURE, CEMENT, SQUEEZE, ETC. AL AMOUNT AND KIND MATERIAL USED				
2557.5-2696.5', .45, 38					2557.5-2696.5'			2500 gals 15% HCL Acid					
				2557.5-2696.5'			8000# 14/30 LiteProp, 30,625 gals 9.5# brine						
						٠	5-2696.5	5'	38,240# 1	6/30 sand, 3	3,167	gals 40# gel	
28.	r		3.5.13.1.4	<u>PRODUC</u>						T			
Date First Production		Productio	on Method (#	Flowing, gas lift,				pump)		Well Statu		or Shut-in)	
2/8/2005 Date of Test	Hours Tested	LC	hoke Size	2 x 1 1/2 Prod'n For		pump		Gas - MO	٠ <u>ټ</u>	Vater- Bbl.	Produ	Gas - Oil Ratio	
2/16/2005	24 hou	ŀ		Test Period		11	1	9		375		818	
Flow Tubing Press.	Casing Pressu	re C	alculated 24	- Oil - Bbl.			- MCF		ter- Bbl.	Oil Gravi	! ty - API		
		H	our Rate	111		9		375				·	
29. Disposition of Gas (S	old, used for fuel	vented, etc.)						Test W	itnessed By		-	
Sold										Robert	C. Ch	ase	
30. List Attachments								_	-				
Deviation Survey and Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
	y W.		1) P	rinted		W. Shei			Due de la	tion Clerk	•	, 3/16/2005	
Signature 12M	y w.	ieval	× N	lame	JCI1Y V	Shel	1011	Title	110000	HOH CICIK	_ Date	, 3/10/2003	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

1. Anny	Southeastern New Mexico Northwest Anhy T. Canyon			T.	Ojo A	Alamo _		T. Penn. "B"		
T. Salt	Salt T. Strawn			T.	Kirtla	and-Fruit	land	T. Penn. "C"		
B. Salt T. Atoka				_	Pictu	red Cliffs	T. Penn. "D"			
T. Yates		824	T. Miss		Cliff	House _	· · · · · · · · · · · · · · · · · · ·	T. Leadville		
T. 7 Rive		1100	T. Devonian					T. Madison		
1700			T. Silurian	· ·			T. Elbert			
T. Grayb				T. Mancos						
T. San A			T. Simpson					T. Ignacio Otzte		
			T. McKee	Ba				T. Granite		
T. Paddock					Dako	ta		T		
T. Blinebry								Т		
T. Tubb								T		
T. Drinkard			T. Bone Springs	T.	Entra	ıda		Т		
T. Abo_			T	T.	Wing	gate		T		
			Т		Chin	le		T		
T. Penn_			T	T.	Perm	ain		T		
T. Cisco	(Bough	C)	Т.	T.	Penn	"A"		T		
			OIL OR G	AS SANI	DS C	R ZON	ES			
No. 1, fro	om		·····to·····		No.3	from.		to		
			·····to					10		
			IMPORT							
Include d	lata on ra	ate of water in	flow and elevation to which wa	ter rose in	hole.					
No. 1, fro	o m		to				feet			
No. 2, fro	om		to				feet	***************************************		
No. 3, fro	om		to to				feet			
		L	ITHOLOGY RECORD	(Attach	add	itional s	sheet if ne	ecessary)		
From	То	Thickness in Feet	Lithology		rom	То	Thickness in Feet	Lithology		

From To Thickness in Feet Lithology From To Thickness in Feet Lithology

WELL NAME AND NUMBER New 1	Mexico "Z" State No. 4	
LOCATION 330' FNL & 990'	FEL, Section 12, T19S, R28E, Edd	y County NM
OPERATOR Mack Energy Corpo	oration	
DRILLING CONTRACTOR Unite	ed Drilling, Inc.	
of the drilling contractor	certifies that he is an authori who drilled the above described obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° 655'	National Action Control of Contro	
1/2° 1155'	The same of the sa	
1° 1695'		
1° 2173'		
<u>1° 2649'</u>		
1° 2904'		
Application of the second seco		
RECEIVED	Drilling Contractor United Dr	illing, Inc.
DEC 2 7 2004	By: Xux George A. Title: Business!	
Subscribed and sworn to befo	re me this 22^{M} day of $\sqrt{2}$	cember.
20 <u>64</u> .	Carles M Notary Pub	Jactin
My Commission Expires: / - C	08-08 Charles Mu County State	Mexico