## N.M. Oil Cons. DIV-Dist. 2

content M Grand Avadua

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007
TWDIEWS MARKET 21, 200

(April 2004)	UNITED STATESOOF DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMEN	OD.	ONI BIOL TOPOLO	
SUNDRY Do not use to	NOTICES AND REPORTS his form for proposals to drill of the company	ON WELLS or to re-enter an	NMNM-045254  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE- Other instructions	on reverse side VED	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	X Gas Well Other	MAR <b>0 9</b> 2005	8. Well Name and No.	
2. Name of Operator  Read & Stevens.	Inc.	OCUMETER	Lotsa Luck 29 Federal Com #3 9. API Well No.	
3a Address P. O. Box 1518		: No. (include area code) /622–3770	30-015-33742 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M, or Survey Description)		Crow Flats Morrow	
1980' FNL & 198 Section 29 T16S			11. County or Parish, State	
		<del></del>	Eddy NM	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICAT		REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize Deepen Alter Casing Fracture	· · ·	art/Resume)	
Subsequent Report		onstruction Recomplete	X Other Spud, csg, cmt	
Final Abandonment Notice	· — — -	Abandon Temporarily A	bandon	
T man / noundommont / vouce	Convert to Injection Plug Ba	ck Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  O1/2305 Spud well @ 1:30 PM 1/23/05.  O1/25/05 Drill 12 ¼" hole to 1,320'. Ran 30 jts 8 5/8" 32# J-55 LT&C csg, set @ 1,320'. Cmt w/ 420 sx Halliburton Light Premium Plus, 5# gilsonite, ¼# flocele, tail in w/ 200 sx Premium Plus 2% CaCl. Circ 175 sx to surface. WOC 24 hrs. Continue drilling operations.  O2/16/05 Drill 7 7/8" hole to 9,000'. Ran 203 jts 5 ½" 17# P-110 HCP LT&C csg, set @ 8,796'. Cmt 1st stage w/ 620 sx Interfill H SBM + ¼# flocele, tail in w/ 285 sx Premium				
Super H 0.5% LA	tage w/ 620 sx Internii H S PD-1, 0.25# D-AIR 3000, 0 0.25# flocele, tail in w/ 100	.4% CFR-3, 2.5# sal	t. Cmt 2 <sup>nd</sup> stage w/ 560	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1		
John C. Maxey,	Jr.	Title Operati	ons Manager	
Signatur	7	Date 3-2-05	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
certify that the applicant holds legal	ttached. Approval of this notice does not warr	Title ant or ease Office	Date MAR - 7 2005	
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
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