N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (September 2001)

1301 W. Grand Avenue UNITED STATES DEPARTMENT OF THE INAFRESIA, NM 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

												Expires: January 31, 2004			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NMNM-045254		
1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: Deepen Deepen Deepen Diff. Resvr.,												6. If Indian, Allottee or Tribe Name			
Other													7. Unit or CA Agreement Name and No.		
	of Operator											8. Lea	se Name and	Well No.	
Read	& Steve	ens, l	[nc.								т	otsa	Luck 2	9 Federal Co	
Address	S							ne No. (inc					Well No.	J LUCLUE OC	
P. 0	. Box 15	M 88202		505/622-3770							27/0				
Locatio	n of Well (Rep	ort locatio	on clearly a	ind in a	ccordance with F	ederal r	equiremen	ts)*			<u> </u>		-015-33	S/4Z	
At surfa	ace		1	980 '	FNL & 19	801						10. Field and Pool, or Exploratory Crow Flats Morrow			
At top p	orod. interval re	eported be	lòw s	ame		MAR 0 8 2005					11. Sec., T., R., M., on Block and Survey or Area Sec 29 T16S-R				
At total	depth		s	ame			ı	ଉ ଟ୍ଟେମ୍ବ	APT	ESIA		12. Cou E.d	anty or Parish dv	13. State	
4. Date Sp	udded	1	5. Date T.	D. Reac	hed			Completed				7. Ele	vations (DF,	RKB, RT, GL)*	
)&A 🔯							
1-2	3-05		2-13	-05			2-25-05				3,502' GL				
. Total D	epth: MD TVD	9,000	0'	19. I	Plug Back T.D.:	MD TVD	8,75	8,750 20. Depth Bridge Plug Set: MD TVD NA				NA			
. Type El	ectric & Other	Mechanic	al Logs Ru	n (Subr	nit copy of each)				22. W	as well co	ored? 🔯	No [Yes (Sut	omit analysis)	
									W	as DST n	un? 🛭	No [Yes (Subi	mit report)	
	CBL, VD								Di	rectional	Survey?	N LX	o U Yes	(Submit copy)	
3. Casing a	and Liner Reco	ord (Repor	t all string:	set in 1	well)										
lole Size	Size/Grade	Wt. (#/ft	.) Top	(MD)	Bottom (MD)		Cementer Depth		No. of Sks. & Slurry Vo type of Cement (BBL)			Cem	ent Top*	Amount Pulled	
1/4"	8 5/8"	32#			1,320'			620 sx				Ci	rc.		
7/8"	5 1/2"				9,000'			1565					CBL		
.,,			_												
					 			†		 					
					 			 				 			
								 							
Tubing	Dacord	<u> </u>			<u> </u>					<u> </u>		<u> </u>			
Size	Depth Set (MD) Pa	alcan Danth	amil	Cina	Daniel	Cat (MD)	Danker D		201	Cina	Da	4 C+ (1 (0)	Deales Death (LCD)	
	<u> </u>		cker Depth	$\dot{-}$	Size	Depui	Set (MID)	Packer De	epui (M.	<u>" </u>	Size	Dep	th Set (MD)	Packer Depth (MD)	
3/8"	8,462	<u> </u>	8,462				5 0	<u> </u>		<u> </u>				1	
	ng Intervals						Perforatio								
	Formation		Тор		Bottom		Perforated			Size		Holes		Perf. Status	
) Mor	row		8,574	1	8,584	8,	574'-8	3 <u>,584'</u>	0	.4	40	40 Prod		ucing	
)															
)															
)															
Acid, Fr	acture, Treatm	ent, Ceme	nt Squeeze	, Etc.		·									
	pth Interval		- 1				A	mount and	Туре о	Material]		.,		
	•								-78						
Non	e														

									- F. F.
									ACCEPTED FOR RECOKD
28. Produ	action - Inte	rval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2 <u>5/05</u>	2/26/0	5 8	\rightarrow	<u> </u>	1.6			0.60est	Flowing - 7 2005
Choke	Tog. Press. Flwg.210	Cen	24 Hr. Rate	Oil BBL	mmcfg MCF	Water BBL	Gas : Oil Ratio	Well Status	
12/64	SI		-	_	1.6		. –		SIWOPL LES BABYAK
	uction - Inte	rval B			mmcig				PETROLEUM ENGINEER
Date First	Test	Hours	Test	Oil	Goe	Water	Oil Country	Gos	Deschies Mathed

									DE IROLEUW E. C.			
	e First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Cho Size	oke e	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			

Sh Produ	ction - Inte	rval C	(i.,	·						
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	 -
roduced	Date	Tested	Production		MCF	BBL	Corr. API	Gravity		
noke ze	Tog. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
c. Produ	ction - Inte	rval D								
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oke te	Flwg. Press. Rate B		Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Dispos	SI Sition of Ga	s (Sold, us	ed for fuel, v	ented, etc.))					
	CD	7	71-1- A	··c				1		
Show tests, i	all importa	int zones o	Include Aquof porosity and tested, cus	nd content	s thereof: (Cored intervoen, flowing	als and all drill-ste and shut-in pressur	m	tion (Log) Markers	
Forma		Т	D	1	D	indiana Can			Name	Тор
roma	nion	Тор	Bottom		Descr	iptions, Cont	ients, etc.		Name	Meas. Depth
Morrow		8574'	8584' Sandstone					S A V S S S A V S S S A V S S S A V S S S A V S S S A V S S S A V S S S A V S S S A V	1370' 4848' 7218' 8152' 8440' 8848'	
Additio	nal remark	s (include	plugging pro	ocedure):						
Circle	nclosed att	achmente:				1				
1. Elec	rical/Mech	anical Log	s (1 full set a	• •		eologic Repo ore Analysis	ort 3. DST R	Deviati	Directional Survey	
l hereby	certify that	the forego	oing and atta	ched infor	nation is co	mplete and c	orrect as determine	Logs pr	eviously sent. ble records (see attached ins	tructions)*
						•			·	
Name (olease prini	, <u> </u>	ohn C.	maxe	J. J.F.		Title	<u> </u>	ons Manager	<u> </u>

READ & STEVENS

WELL/LEASE LOTS A LUCK FED COM #3

COUNTY

EDDY, NM

RECEIVED FEB 2 3 2005.

503-0257

STATE OF NEW MEXICO DEVIATION DEDORT

DEVIATION REPORT										
369	1/2	7,844	1/2							
591	3/4	7,941	1/2	•						
906	1	8,192	1/2							
1,093	1	8,480	. 1							
1,275	1	8,540	1/4							
1,508	1/4	9,000	1							
1,794	1/2									
1,950	1/2			·						
2,110	1/2									
2,426	1/4									
2,805	1		New 27 70 1878 av	and the second of the second o						
3,150	1/4									
3,498	3/4									
3,784	1/4									
4,132	1/4									
4,478	3/4									
4,794	3/4									
5,142	1									
5,457	1									
5,774	1 1/4	generalist of the								
6,092	1	eries de la companya	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	the state of the second						
6,376	1/2		,							
6,689	1 1/4									
6,850	1									
7,008	3/4									
7,134	1 3/4									
7,196	1 3/4									
7,258	1									
7,360	3/4									
7,415	1									
7,510	1/2									
,										

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me February 21 , 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007