

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flow	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Morrow	8574'	8584'	Sandstone	San Andres Abo Wolfcamp Strawn Morrow Chester	1370' 4848' 7218' 8152' 8440' 8848'

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: **Deviation Survey Logs previously sent.**

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John C. Maxey, Jr. Title Operations ManagerSignature  Date 3-3-05

Under the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR READ & STEVENS
WELL/LEASE LOTS A LUCK FED COM #3
COUNTY EDDY, NM 29

503-0257

RECEIVED FEB 23 2005

STATE OF NEW MEXICO
DEVIATION REPORT

369	1/2	7,844	1/2
591	3/4	7,941	1/2
906	1	8,192	1/2
1,093	1	8,480	1
1,275	1	8,540	1/4
1,508	1/4	9,000	1
1,794	1/2		
1,950	1/2		
2,110	1/2		
2,426	1/4		
2,805	1		
3,150	1/4		
3,498	3/4		
3,784	1/4		
4,132	1/4		
4,478	3/4		
4,794	3/4		
5,142	1		
5,457	1		
5,774	1 1/4		
6,092	1		
6,376	1/2		
6,689	1 1/4		
6,850	1		
7,008	3/4		
7,134	1 3/4		
7,196	1 3/4		
7,258	1		
7,360	3/4		
7,415	1		
7,510	1/2		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me February 21, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007