

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1361 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE**RECEIVED**

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

FEB 25 2005

OGB-ARTESIA

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 840' FEL
Section 21-23S-30E

5. Lease Designation and Serial No.

NM-104965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #4

9. API Well No.

30-015-33743

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER Drig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/07/05: MIRU Adobe Rig #2. Spud mtg. BLM/Carlsbad was notified. Prep to spud Tuesday, February 8, 2005.
02/08/05: Complete RU. Spud at 5:00 p.m. Drl 40'. Notified Mr. Don Early w/BLM.
02/09/05: Drig 360'. TD 400'. Lost circ at 60'. Dry drlg.
02/10/05: Drig 40'. TD 440'. Ran 10 jnts 446', size 13 3/8". Type H-40 cmt @ 420'. Cmt first stage w/150 sx RFC-A & 500 sx Class C w/add. Tag TOC @ 99'. Pump 25 sx, Tag @ 93'. Pump 25 sx, Tag @ 85', Pump 50 sx, Tag @ 85', Pump 50 sx, Tag @ 27'. 8' below GL. Plug down @ 1:30 p.m. 2/9/05. Did not circ 1" w/150 sx Class C w/add. Notify Don Early w/BLM. Cmt inside conductor, okay. WOC.
02/11/05: Drig 400'. TD 840'. Drig. Test csg and BOP at 1000 PSI, test okay.
02/12/05: Drig 700'. TD 1,540'. Drig. Lost circ at 944'. Mixed four (4) LCM slugs 150, 150, 200, 200 bbls. Regained 80% returns. Pumping 35 bbl LCM slugs every 3-4 hrs.
02/13/05: Drig 770'. TD 2,310'. Drig.
02/14/05: Drig 400'. TD 2,710'. Drig.
02/15/05: Drig 635'. TD 3,345'. Drig.

ACCEPTED FOR RECORD

FEB 23 2005

14. I hereby certify that the foregoing is true and correct

Signed Kevin M. BrittTitle Production Records

LES BABYAK
Date 02/21/05 ENGINEER

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: