

Form 3160-5
(JUNE 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 840' FEL
Section 21-23S-30E

5. Lease Designation and Serial No.

NM-104965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #4

9. API Well No.

30-015-33743

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER Drlg☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/16/05: Drlg 310'. TD 3,655'. Running 8 5/8" csg. TD 11" hole @ 3,655'. Drlg w/50-95% returns.

02/17/05: Drlg 0'. WOC. NUBOP, test BOP, wellhead & choke manifold. Ran 34 jnts @ 1,445', size - 8 5/8". Cmted @ 3,655'. Ran 48 jnts @ 2,040', size 8 5/8", Ran 2 jnts @ 85', size 8/58". Cmted w/Lead 200 sx RFC cmt. Cmted w/Fill 1200 sx 50/50 Poz Mix w/5% D-44, 6% D-20, .25 PPS D-29. Cmted w/Tail 200 sx Class "C" w/2% S-1, .25 PPS D-29. Plug down @ 11:30 a.m. on 2/16/05. Circd 155 sx to pit. Witnessed by Duncan Whitlock - BLM. Ran shoe, 1 jnt, float collar, 33 jnts 32#/ft, 48 jnts 24#/ft, 2 jnts 32#/ft. Centralizer middle 1st jnt. Collar 3-5-61-66 & 76. Cmt basket @ jnt 65. Test "B" section & pipe rams @ 3000 PSI, plug leaking, new plug held okay.

02/18/05: Drlg 0'. Drlg cmt, float collar, plug & shoe. Test BOP Stack @ 3000 PSI, Resurfaced seal on blind rams, okay. Test choke manifold, repacked two (2) valves. Test csg @ 1000 PSI, test okay. Witnessed by Duncan Whitlock - BLM.

02/19/05: Drlg 915'. TD 4,570'.

02/20/05: Drlg 930'. TD 5,500'.

02/21/05: Drlg 837'. TD 6,337'.

02/22/05: Drlg 462'. TD 6,799'. Pumping softline, prep to TOH for hole in drillpipe.

ACCEPTED FOR RECORD

FEB 28 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kurt M. BrittTitle Production RecordsDate 02/25/05

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____