

N.M. Oil Cons. Div. Dist. 2
301 W. Grand Avenue
Alameda, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

**P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2080' FSL & 840' FEL
Section 21-23S-30E**

5. Lease Designation and Serial No.

NM-104965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #4

9. API Well No.

30-015-33743

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER **Drig**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/23/05: Drlg 211'. TD 7,010.
02/24/05: Drlg 295'. TD 7,305'.
02/25/05: Drlg 241'. TD 7,546'.
02/26/05: Drlg 254'. TD 7,800'. TOH to run logs. Del 182 jnts 5 1/2" 17#/ft J-55 csg. TD @ 1:30 a.m. on 2/26/05. TOTCO in hole. Pumped 140 bbls Sweep, spotted 55 bbls. Pill on bottom.
02/27/05: Drlg 36'. TD 7,836'. Logging. WO Coring Tools. Ran GR-FD-CNL & MSFL, DLL, Di-Pole Sonic. Drillers TD 7,836'. 36' correction. Loggers TD 7,842'. Cmt design 725 sx ChemCrete, 20 bbls MudFlush, 10 bbls Spacer. TOC 3,000' +/-.
2/28/05: Drlg 0'. TD 7,836'. Cutting side wall cores. Problems w/Coring Tools. Hotshot tool from Midland. Cutting last four cores at report time.
03/01/05: Drlg 15'. TD 7,851'. Circ hole. Prep to cmt csg. Ran 117 jnts of 5 1/2" 17#/ft J-55 LT&C csg @ 7,844.50'.
03/02/05: Release rig. Cmtd first stage w/725 sx CemCrete w/39/61/D961/D961/D124, 1% D153, .25 PPS D29, .05 GPSB D604AM, .03 GPSB M45, .15GPSB D801. Mixed at 10.18 PPG, 2.58 CuFt/Sx. FL 245 cc/30 min. Compressive strength 1450 PSI/72 hrs. Plugged down @ 7:30 a.m. on 03/01/05. Pumped 20 bbls spacer plus 10 bbls FW ahead of cmt. Bumped plug @ 2.7 BPM @ 1100 PSI.
03/03/05: Ran Bond Log. TOC 2,000' +/- . Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed *Kevin M. Britt*
(This space for Federal or State office use)

Title **Production Records**

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date **03/04/05**

MAR 7 2005

Date _____
**LES BABYAK
PETROLEUM ENGINEER**