Subtitit 3 Copies To Appropriate District	State of New	Mexico	Form C-103	
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33780	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	Е □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No).
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-4070	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN OR		7. Lease Name or Unit Agre	eement Name
DIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Southern Cross 16 State	
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number 3	
2. Name of Operator Mack End	ergy Corporation		9. OGRID Number 0138	37
3. Address of Operator		FEB 2 2 2005	I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 Penasco Draw; Permo Penn (Gas) 4. Well Location				
Unit Letter H	1980 feet from the N	orth line and		East line
Section 16	Township 18S	Range 24E	NMPM County	Eddy
	I 1. Elevation (Show whether	DR, RKB, RT, GR, etc., 167' GR		
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mi	Below-Grade Tank: Volume _	bb1s; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
TEMPORARILY ABANDON L PULL OR ALTER CASING] CHANGE PLANS ☐] MULTIPLE COMPL ☐	CASING/CEMEN	=	Ш
	,		nd cement casings	572
OTHER:13. Describe proposed or com	oleted operations. (Clearly state a			ng estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
01/13/2005 Spud 12 1/4" hole @ 10:00 PM.				
01/16/2005 TD 12 1/4" hole @ 1210', RIH w/27 joints 9 5/8" J-55 36# set @ 1194', Cemented w/180 sx Class H, 8% A-10, 8#				
LCM, 2% CC, 1/4# CF, plus 325 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 11:30 PM 1/15/05. One inch from 205-0' w/280 sx Class C, 4% CC, circ 12 sx to pit. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
02/03/2005 TD 8 3/4" hole @ 6260', RIH w/149 joints 7" J-55 26# set @ 6260', Cemented w/600 sx 50-50-2, 1% FL25, .3%				
FL52, 1% BA58, 5% SMS, 5% salt, plug down @ 4:00 AM 2/4/05. WOC 12 hours tested casing to 600# for 20 minutes, held OK.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry h	<u>! Shenell</u> TITLI	Production Clerk	DATE ²	
Type or print name Jerry W. Sherr	ell E-mail a	nddress: jerrys@macke	energycorp.com Telephone l	No. (505)748-1288
For State Use OnI				
APPROVED BY:Conditions of Approval (if any).	PRECORDS ONLY	3	DATE	8 S S S S S S S S S S S S S S S S S S S