<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

District IV	ahaan Canta	E. NIM 975/	06	Sain	14 1 6. 1	1111 075	55				AM	ENDED REPORT	
040 South Pac				LOWABL	E AND	AUTE	IORIZ/	4OITA	N TO TRAN	ISPORT	Γ_		
		Operator na		² OGRID Number 148111									
235	any iston, TX	77032	}	³ Reason for Filing Code									
							cl	<u> </u>		N	W		
4 A 30 =	⁵ Pool Name Glorieta		1	96836									
30-015-33792 Red Lake						roperty Nan	né	3114	⁹ Well Number				
_2	5212	<u> </u>	····		No Blu	uff State	Com.					3	
II. 10 (urface Location ction Township Range Lot.Idn Feet from		Feet from	46.0	North/Sout	4 Ting	Feet from the	East/West	4 ling	County		
E	1		27E		2264		North		366	West	i Mine	Eddy	
11 -	Bottom H	Hole Loc	cation						<u> 1</u>	<u> </u>			
UL or lot no. E	L or lot no. Section Township		Range Lot Idn 27E		Feet from the 2264		North/South line North		Feet from the 366	West		County Eddy	
12 Lse Code	13 Producin	ng Method Cod	de 14 Gas	Connection Date	15 C	C-129 Permi	t Number	1	¹⁶ C-129 Effective D	Pate	17 C	-129 Expiration Date	
III. Oil an	²⁰ POI	<u> </u>	²¹ O/G	²² POD ULSTR Location									
OGRID	D		Transporter Mand Addres	ss					and Description				
21778			Sunoco)				0					
3678	5 J	Duke Er	Duke Energy Field Services				G						
									RECEIVED FEB 2 3 2005				
									ODEARTESIA				
radia s	1117												
IV. Produ	uced Wate	er				²⁴ POD UI	LSTR Locat	ion and D	Description				
V. Well (
	²⁵ Spud Date 1/11/2005		²⁶ Ready Date		²⁷ TD 3890		²⁸ PBTD 3798'		²⁹ Perfora 3,031' - 3			³⁰ DHC, MC	
31 Hole Size			32 Casing & Tubing Size					Depth Se	et	et 34 Sacks Cement			
12.25			8,625"			475'						305 sx	
7.875			5 .5"					3905'				850 sx	
VI. Well	Test Dat	a								·. ·			
			2/20		est Date 0/2005		Test Length 24 HRS		39 Tbg. Pressure 60			⁴⁰ Csg. Pressure 255	
⁴¹ Choke Size 22/64"			⁴² Oil 156		⁴³ Water 324		44 Gas 132		⁴⁵ AOF			⁴⁶ Test Method	
	formation given a	above is true ar	and complete to t	sion have been com		10	70	IL CC	ONSERVAT	'ION D	IVIS	ION	
Signature:	- Ju	~ X	legen	ue o		Approved	l by :		TIM_\	AI <u>C</u> LL	1 4		
						TIM W. GUM DISTRICT II SUPERVISOR							
	duction An	ıalyst				Approval	Approval Date:						
Date: 2/22/2005 Phone: (281) 618-4775							FEB 2 3 2005						
⁴⁸ If this is a ch	hange of operat	tor fill in the (OGRID numbe	er and name of the	e previous o	operator							
	Previous (Operator Signa	ature			Print	ted Name			Tie	tle	Date	