

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-33792

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

No Bluff "36" State Com

8. Well No. # 3

8. Pool name or Wildcat
Wildcat (Mississippian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Southwestern Energy Production Company

3. Address of Operator

2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

4. Well Location

Unit Letter E : 2264 feet from the North line and 366 feet from the West line

Section 36 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3595

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☒

OTHER: TD & Rig Release ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/11/2004 thru 01/13/2005

Set 16' conductor to 40'. Spud @ 7:15 pm on 1/11/05. Drill to 475'. Run 13 jts 8-5/8" 32#, J-55 SRT csg to 475'.

Jan 13, 2005

Job Type: Primary Conditioning Data: Pump time 4 Rate bbls/min 4 Pressure - psi 150

Well Section: Surf Cement Data: Volume - bbls 72 Pump time 15 Rate - bbls/min 5 Pressure - psi 198

String OD: 8.625 ins Displacement Data: Volume-bbls 24 Pump time 6 Rate-bbls/min 5 Pressure-psi 198

String Type: Full Calc. Displacement Vol: Volume-bbls 24

Returns to surface: full

Bump Pressure: 1306 Calc. Top of Cement: 7 ft %Excess: 100 Avg Hole Size: 13 ins

Slurry Info:

Type: Flush Density: 8.30 Volume: 24.5 Rate: 5. Additives: Fresh water

Type: Tail Density: 14.80 Yield: 1.34 Sacks: 305 Volume: 72.0 Rate: 5 C+2% CACL2+ 1/4 LB/SX Celloflake

Type: Displace Density: 8.30 Volume: 24.0 Rate: 5 Fresh water

Lead Slurry: Volume cu-ft: 84 / Volume factor 2.03 = 50 sacks (35:65) POZ (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 6%
bwoc Bentonite + 111.6% Fresh Water.

Jan 14, 2005 - Test annular, casing, choke & Lines 1000 PSI.

Jan 21, 2005 Drl f/3765' to 3890'; 125' @ 10/hr., WOB 35k & 60 rpm. Well TD @ 3890' 18:45 hrs 1/20/05. Sweep hole short trip to surface. Released rig on 01/25/05
at 10:00 a.m. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry S. Jasso

TITLE

Engineering Technician

DATE 2-24-05

Type or print name Terry S. Jasso

Telephone No. 281-618-4797

(This space for State use)

APPROVED BY

FOR RECORDS ONLY

Conditions of approval, if any:

DATE

MAR 01 2005