

Submit 3 Copies to Appropriate
District Office
DISTRICT I
1625 n. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31829

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-4575, B-4575
636, E-135, B-1111, E-7075, 647

7. Lease Name or Unit Agreement Name:
Geronimo "28" State Com

8. Well No.
1

9. Pool name or Wildcat
Empire Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Louis Dreyfus Natural Gas Corp.

3. Address of Operator
14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location
Unit letter J 1500' feet from the South line and 1800' feet from the East line.
Section 28 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, Gr, etc.)
3684'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion request permission to P&A the Geronimo "28" State Com 1, per the attached procedure.

Notify OCD 24 hrs. prior to any work done

If this work requires an earthen pit, a permit must be approved prior to construction of the pit(s).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Specialist DATE 02/15/05

Type or print name Carla Christian Telephone No. 405-749-5263

APPROVED BY Phil Hawkins TITLE Field Supervisor DATE 2/24/05

Conditions of approval, if any:

Plug & Abandon Procedure
GERONIMO "28" STATE COM NO. 1
1,500' FSL & 1,800' FEL, Sec. 28, T-17-S, R-28-E
Eddy County, New Mexico
API# 30-015-31829, KB: 3,705' (21' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division in Artesia, New Mexico at 505-748-1283 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & csg. MIRU WOR. Set tank for displacement and lay lines.
All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl.
ND wellhead. NU and function test BOP's.
3. Unset PLS pkr. @ 10,041' and POOH standing back 2-3/8", 4.7#, P-110 production tbg.
4. Run 5-1/2", 17# CIBP on 2-3/8" tbg., set CIBP @ 10,130'. Drop standing valve and pressure test tbg. to 500 psi. Fish standing valve. Rotate out of CIBP, pull EOT 2' off bottom.
5. Mix & circulate well w/ 10 ppg mud as noted above. Test CIBP & csg. to 500#.
6. RU cementing company. Mix and pump 4 sx. cement (Class C – 1.15 ft³/sx.) to spot a 35' cement plug on top of CIBP @ 10,130'. Pull setting tool above cement top, reverse circulate to clean tbg. POOH laying down tbg. to 7,800'.
7. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from 7,700' to 7,800'. POOH laying down tbg. to 5,486'.
8. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from ~~5,386'~~ to 5,486'. POOH laying down tbg. to 4,100'.
*5436' - 5536' 50' Above D.U.
50' Below D.U.
unc TAC*
9. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from 4,000' to 4,100'. POOH laying down tbg. to 2,750'.
10. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from 2,650' to 2,750'. PU above cement plug & reverse circulate to clean tbg. **Wait on cement and tag - verify TOC.** POOH standing back 2,500' of tbg. and laying down the remainder.
11. RU casing pullers and wireline unit. Determine freepoint in 5-1/2" casing. Chemical cut 5-1/2" csg. @ 2,000'. POOH laying down 5-1/2" csg. RD casing pullers and wireline unit.
12. GBIH w/ 2-3/8" tbg. to 50' inside of cut csg. @ 2,000'. Mix and pump **50 sx cement (Class C - 1.15 cu.ft./sx)** to spot a cement plug from 1,900' to 2,050' (100' above cut csg. to 50' below cut csg.), pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag - verify TOC.** POOH laying down tbg. to 500'.

MKT 2/15/2005

Plug & Abandon Procedure Cont.
GERONIMO "28" STATE COM NO. 1

13. Mix and pump **45 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug 400' – 500', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** POOH laying down tbg. – leave 3 jts. tbg. in the hole.
14. Mix and pump **25 sx cement** to spot a 60' surface plug from 24' (3' BGL) to 84'. POOH & LD tbg. RDMO cementing equip. and WOR.
15. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (**attached**).

MKT 2/15/2005

DOMINION EXPLORATION & PRODUCTION

SPUD: 07/01/01
COMPL.: 12/21/01

Geronimo 28 State Com 1
Section 28, T-17-S, R-28-E
Empire Field - Eddy County, New Mexico

ELEV: 3,684' GL
3,705' KB
API # 30-015-31829

