N.M. Oil Cons. DIV-Dist. 2 UNITED STATES OF THE INTERIOR. Grand Avenue

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

5. Lease Serial No.

MAD	0 1 200c	BUREAU	OF LAND MANAG AMEN T	in Alas	
(Medit	V 1 7005	BOREMO	Ailes	ia nim.	BR210
88= .	WELL CO	MPI FTION OR	OF LAND MANAGAMENT RECOMPLETION REP	ORT AND "L	OOLIV

LESIA	•										NM-10	<i>J9 /48</i>		
Well	Oil Well							_			6. II	India	n, Allottee	or Tribe Name
0 p 2 g 2 m					Deep	en 🔲	Plug Back	Diff.	f. Resvr	.		T 21	- CA A	N
Other											7. C	nit or	CA Agree	ment Name and No.
Operator										\neg	8. L	ease ì	Name and	Well No.
ESOURCES	COMPA	NY A	TTN: KAT	HY STATO	١									
								clude ared	a code)	Ī				
SECOND S	TREET,	rulsa, o	K 74103-31	03	Fodoral									
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory			
ce 660' FN	L & 1980	'FEL												on Diock and Come
At top prod interval reported below same as above											or Area			
100. 11101 141	roponio	, , , , , , , , , , , , , , , , , , ,												13. State
depth same	as above										Eddy			NM
pudded	****	15. Date	T.D. Reach	ed										· · · · · ·
		10/22/04				ļ	D&A	∠ Ready	y to Proc	1.	3251'	GL; 32	277' DF; 32	78' KB
Penth: MD	12075'	10/23/04	19. PI	ug Back T.I	D.: MD 1	1970'		20. De	oth Brid	lge Plug	Set:	МГ)	
TVD	12075'				TVD					-6	,			
ectric & Other	r Mechar	ical Logs	Run (Submi	t copy of eac	h)			1			_		=	(Submit analysis)
								1				-	_	(Submit report)
	ecord (Pa	port all str	inge eat in w	all)		-		D	irectiona	ai Surve	y? 🔽	No	Y es	(Submit copy)
					Sta	ge Cemer				urry Vo	1.	Ceme	nt Ton*	Amount Pulled
Size/Grade	Wt. (#	#/ft.) T	op (MD)	Bottom (M	D)	Depth	Туре	of Cemen	nt	(BBL)		Come		Attiount I diled
13.375"/H4	48.0	0#	surface	437'		420sx					surface			
 	_		surface	2047'			_					surface		
	_			9012'							1500'			
4.5"/S95&P	1 11.6	00#	surrace	12064				2/3 SX	_			8	100	
						· · · · · · · · · · · · · · · · · · ·					$\neg \uparrow$			<u> </u>
Record														
Depth Se	t (MD)	Packer De	pth (MD)	Size	Dep	th Set (M	D) Packer	Depth (M	ID)	Size		Depth	n Set (MD)	Packer Depth (MD
	36'													
					26	. Perfora	tion Recor	<u>d</u>						
				D - 44		Danfana	And Tuesman	ı İ	0:	١,	T_ TT_	1 I		David Charles
rormation			OP	Bottom			ited Interval	·	Size	1	No. Ho			Perf. Status
rormation			OP 411'	Bottom		118:	30'-11882'				No. Ho			Perf. Status producing
rormation				Bottom		118:)RD	4 SPF			
		11	411'	Bottom		118:	30'-11882'				4 SPF			
racture, Trea		11	411'	Bottom		118:	30'-11882' EPTED	FOR	RECC	ORD I	4 SPF			
racture, Trea		ement Sque	eeze, Etc.			ACC	30'-11882'	FOR I	RECC	ORD I	4 SPF	3	S 3	producing
racture, Trea		ement Sque	eeze, Etc.	Bottom	tons CO2 -	ACC	EPTED Arrount 02 cool down	FOR I	REC(DRD lal	4 SPF	3		producing
racture, Trea		ement Sque	eeze, Etc.		tons CO2 -	ACC	EPTED Arthount 02 cool down ALEXIS	FOR I	REC(DRD lal	4 SPF		2 0	producing
racture, Trea		ement Sque	411' eeze, Etc.		tons CO2 -	ACC	EPTED Arrount 02 cool down	FOR I	REC(DRD lal	4 SPF			producing
racture, Trea	i A	ement Sque	411' eeze, Etc.	ersaProp, 271	tons CO2 -	ACC	EPTED Arthount 02 cool down ALEXIS	FOR I	REC(DRD lal	4 SPF		2 0	producing
racture, Tres		ement Sque	411' Deeze, Etc.	ersaProp, 271	Water	ACC 8 tons CC	Arricont D2 cool down ALEXIS CETROLE I Gravity	2 FOR I	RECC Mater BODA BINEEF	DRD all	4 SPF	ethod		producing
racture, Tres	il A	frac w/16	20/40 V			8 tons CC	EPTED Articular 22 cool down ALEXIS CETROLE	and type of the second	RECC Mater BODA SINEEF	Produc	4 SPF	ethod		producing
racture, Treasepth Interval	al A lours ested 24 Csg.	frac w/10	0 Oil	Gas MCF 689	Water BBL 15	ACC 8 tons CC	Articumt 22 cool down ALEXIS CETROLE I Gravity rr. API	and type of the second	RECC Mater BODA SINEEF ty 0.6	DRD all	4 SPF	ethod		producing
tion Interval	al A lours csted 24 Csg.	frac w/10	Oil BBL	Gas MCF Gas MCF	Water BBL 15 Water BBL	8 tons CC	Articumt 22 cool down ALEXIS CETROLE I Gravity rr. API	and type of the second	RECC Mater BODA SINEEF ty 0.6 Status	Produc	4 SPF	ethod		producing
racture, Treasepth Interval	al A lours ested 24 Ssg. ress	frac w/10	0 Oil	Gas MCF 689	Water BBL 15	8 tons CC	Articumt 22 cool down ALEXIS CETROLE I Gravity rr. API	and type of SWOE	RECC Mater BODA SINEEF ty 0.6 Status	Produc	4 SPF	ethod		producing
racture, Trea Pepth Interval final state of the state of	al A lours ested 24 Ssg. ress 740 al B	frac w/10 Test Production 24 Hr. Rate	Oil BBL O	Gas MCF 689 Gas MCF 689	Water BBL 15 Water BBL 15	8 tons CC	Arricant D2 cool down ALEXIS CETROLE Gravity rr. API s: Oil iio	and Type Gas Gravit Well S flowin	RECCOMMAter GLAC BODA GINEEF ty 0.6 Status ng	Produc	4 SPF	ethod		producing
racture, Trea Pepth Interval final state of the state of	al A cours cested 24 Csg. Press 740 al B	frac w/10	Oil BBL O Oil BBL O	Gas MCF Gas MCF Gas MCF 689	Water BBL 15 Water BBL 15	8 tons CC	EPTED Arricount 22 cool down ALEXIS CETROLEI Gravity rr. API s: Oil iii	Zad Type Gas Gravit Well S	RECCOMMAter GLAC BODA GINEEF ty 0.6 Status ng	Produc	4 SPF	ethod		producing
racture, Trea Pepth Interval tion - Interv Test I Date I 22/7/05 Tbg. Press. I Flgw. I Test I Date I Test I The	al A tours cested 24 Csg. Press 740 al B tours cested	frac w/10 Test Production 24 Hr. Rate	Oil BBL O	Gas MCF 689 Gas MCF 689	Water BBL 15 Water BBL 15	8 tons CC	Arrount D2 cool down ALEXIS CETROLE I Gravity rr. API Gravity rr. API Gravity rr. API	and type of the second	RECCOMMAter GLAC BODA GINEEF ty 0.6 Status ng	Produc	4 SPF	ethod		producing
	Operator ESOURCES SECOND S of Well (Rep are 660' FN orod. interval depth same spudded Operator CL and Liner R Size/Grade 13.375"/H4(9.625"/J55 7"/P110 4.5"/S95&P Record Depth Se	Operator ESOURCES COMPAI SECOND STREET, Tof Well (Report locations) or 660' FNL & 1980 or od. interval reported of the depth same as above spudded Depth: MD 12075' TVD 12075' Extric & Other Mechan CL and Liner Record (Re Size/Grade Wt. (# 13.375"/H40 48.0 9.625"/J55 36.0 7"/P110 26.0 4.5"/S95&P1 11.6 Record Depth Set (MD) 11786' ng Intervals	Other Other Other Other Other Operator ESOURCES COMPANY A SECOND STREET, TULSA, Of Well (Report location clearly) Ince 660' FNL & 1980' FEL Incod. interval reported below sar depth same as above Ince 10/23/04 Depth: MD 12075' TVD 12075' Extric & Other Mechanical Logs CL Incod. Interval reported below sar depth same as above Incode In	Other	Other Other Other SEOURCES COMPANY ATTN: KATHY STATOM SECOND STREET, TULSA, OK 74103-3103 of Well (Report location clearly and in accordance with acc 660' FNL & 1980' FEL ord. interval reported below same as above depth same as above depth same as above 15. Date T.D. Reached 10/23/04 Depth: MD 12075' 19. Plug Back T.I. TVD 12075' 20. Plug Back T.I. TVD 12075' 20. Plug Back T.I. TVD 12075' 20. Plug Back T.I. Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) 3.375"/H40 48.00# surface 437' 9.625"/J55 36.00# surface 2047' 7"/P110 26.00# surface 2047' 7"/P110 26.00# surface 9012' 4.5"/S95&P1 11.60# surface 12064' 20. Pepth Set (MD) Packer Depth (MD) Size 11786'	Other Other Other Other Operator ESOURCES COMPANY ATTN: KATHY STATON SECOND STREET, TULSA, OK 74103-3103 of Well (Report location clearly and in accordance with Federal accession of the same as above depth same as above Spudded 15. Date T.D. Reached 10/23/04 Depth: MD 12075' TVD 12075' TVD 12075' TVD 12075' Cetric & Other Mechanical Logs Run (Submit copy of each) CL and Liner Record (Report all strings set in well) Size/Grade Wt. (#/ft.) Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) 13.375"/H40 48.00# surface 437' 9.625"/J55 36.00# surface 9012' 4.5"/S95&P1 11.60# Surface Depth Set (MD) Packer Depth (MD) Size	Other Operator ESOURCES COMPANY ATTN: KATHY STATON 3a. Ph 918-59 of Well (Report location clearly and in accordance with Federal requirem oce 660' FNL & 1980' FEL orod. interval reported below sameas above depth same as above opedicated 15. Date T.D. Reached other MD 12075' TVD 12075' TVD 12075' TVD 12075' TVD same octric & Other Mechanical Logs Run (Submit copy of each) CL and Liner Record (Report all strings set in well) Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cemer Depth 13.375"/H40 48.00# surface 437' 9.625"/J55 36.00# surface 2047' 7"/P110 26.00# surface 9012' 4.5"/S95&P1 11.60# surface 12064' Record Depth Set (MD) Packer Depth (MD) Size Depth Set (M	Other	Other	Other	Other	Completion: New Well Work Over Deepen Plug Back Diff. Resvr.	Second Street, Tules, OK 74103-3103 Second Street, OK 74103-3103 Second	New Well Work Over Deepen Plug Back Diff. Resvr.

28b. Produ	ction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Produ	ction - Inter	val D								Las.
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Disposi	ition of Gas	(Sold use	d for fuel, v	ented, etc.)					
Show tests,	all import	ant zones	Include Aquof porosity al tested, cu	and conten	its thereof: (Cored interv pen, flowing	als and all drill-ster and shut-in pressure	m	on (Log) Markers	
Formation		Top Bottom Descriptions, Contents, etc.							Name	Top Meas. Depth
									Bell Canyon	2006'
				I					Bone Springs	5470'
				Į					Wolfcamp	8600'
			ļ	l					Strawn	10570'
·			į	Į					Atoka	10908'
									Morrow	11411'
										.
						*				
			e plugging p Lower 1/2		f bit sub-3/2.	5" OD. fishi	ng neck - W.50. Le	ngth of fish 9.64'		5 th 22 th
									ed f	
33. Circle	enclosed a	ittachments	s:							
			ogs (1 full s ing and cem			Geologic Re Core Analys	-		Directional Survey	
34. I here	by certify t	that the for	egoing and	attached in	formation is	complete an	d correct as determin	ned from all avail	able records (see attached instr	uctions)*
Name	e (please pr	int) J.L. Fa	rrell, III				Title <u>Distric</u>	t Engineer		
Signa	uture	14	MR				Date 2/15/0:	5		
Title 18 States any	J.S.C. Section (Selection)	ion 1001 a ious or fra	nd Title 43 udulent state	U.S.C. Sec	tion 1212 m	ake it a crim	ne for any person kr matter within its juri	nowingly and will sdiction.	Ifully to make to any departme	nt or agency of the United

(Form 3160-4 (9/01), Page 2)