

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-33580		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name RED LAKE 36 A STATE	
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.				8. Well No. 1	
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002				9. Pool name or Wildcat RED LAKE; GLORIETTA-YESO, NORTHEAST	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>27-E</u> NMPM EDDY County					
10. Date Spudded 9-24-04		11. Date T.D. Reached 10-4-04		12. Date Compl. (Ready to Prod.) 12-26-04	
13. Elevations (DF& RKB, RT, GR, etc.) 3615' GR		14. Elev. Casinghead		15. Total Depth 3650'	
16. Plug Back T.D. 3594'		17. If Multiple Compl. How Many Zones? NA		18. Intervals Drilled By Rotary Tools XXX 3650' Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3220'-3434' YESO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Cement Bond Gamma-Ray CCL, Dual-Spaced Neutron, Dual Laterolog				22. Was Well Cored YES	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	420'	12 1/4"	256 sx "C"	None
5 1/2"	17#	3642'	7 7/8"	300 sx 35:65 Poz	None
				+ 200 sx "C"	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	3594'	3159'			
26. Perforation record (interval, size, and number) 1 SPF as follows: 3220', 3222', 3232', 3234', 3241', 3255', 3270', 3272', 3274', 3280', 3291', 3297-98', 3300', 3302', 3304', 3307', 3309', 3311', 3315', 3326', 3328', 3330', 3342', 3344', 3346', 3348', 3365', 3367', 3369', 3382', 3384-85', 3402', 3410', 3416', 3425'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3220-3434' 34,438 gallons 15% HCl		
28. PRODUCTION					
Date First Production 12-28-04	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 1-19-05	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period 37	Oil - Bbl 70	Gas - MCF 185
Water - Bbl. 185	Gas - Oil Ratio 1892				
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 37	Oil - Bbl. 70	Gas - MCF 185	Oil Gravity - API - (<i>Corr.</i>) 40
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					Test Witnessed By
30. List Attachments Logs, Deviation report, Drilled sidewall core analysis report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Jim Keisling		Title V.P. Production	
E-mail Address jkeisling@edgepet.com		Date 1-27-05			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 450	T. Devonian	T. Menefee	T. Madison
T. Queen 980	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1417	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1738	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3100	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3220	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology