

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-98120

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2 Name of Operator
CHEVRON U.S.A. INC.

8 Well Name and No
SKELLY UNIT #905

9 API Well No
30-015-31371

3a Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b Phone No. (include area code)
432-687-7375

10 Field and Pool or Exploratory Area
FREN, CISCO

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FNL & 660' FEL, SECTION 14, UL A, T-17S, R-31E

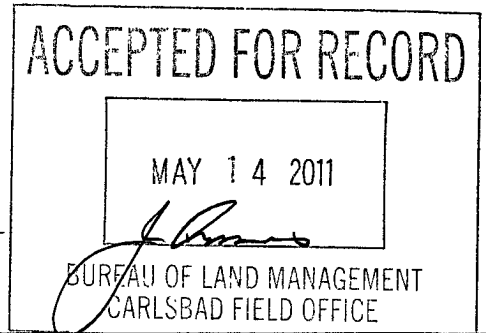
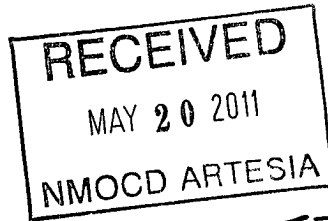
11 Country or Parish, State
EDDY COUNTY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CLEAN OUT
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ACIDIZE
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	CHANGE TBG

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-21-11 MIRU UNSET PKR. 3-23-11: CHANGE 2 7/8" PIPE RAMS TO 3 1/2" RAMS. 3-24-11: TIH W/3 1/2" TBG. FHD @ 9779.
3-25-11 CIRC W/PKR FLUID. SET PKR @ 9779. PSI TEST CSG TO 300 PSI FOR 30 MINS & CHART TEST TESTED OKJ BLEED OFF CSG RIG DOWN (ORIGINAL CHART & COPY OF CHART ATTACHED)
3-26-11 PRESSURE TEST LINED TO 5000 PSI OK. PUMP 5000 GALS 15% @ 5 BBL MIN & 1500 PSI. FLUSH TBG W/120 BFW. RIG DOWN.



Denied - Reference NMOCD
Rule A. 15. 26. 11

OCD NOT NOTIFIED OF MIT TEST AS
REQUIRED. CONTACT THE OCD TO SCHEDULE
A TEST THAT CAN BE WITNESSED
6/13/11

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 04/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Skelly Unit #905 Wellbore Diagram

Created: 01/10/07 By: C A Irle
 Updated: By:
 Lease: Skelly Unit
 Field: Fren
 Surf Loc: 1,100' FNL & 660' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Salt Water Disposal

Well #: 905 Fd./St. #: NM-98120
 API: 30-015-31371
 Surface: Tshp/Rng. S-17 & E-31
 Unit Ltr: A Section: 14
 Bottom hole: Tshp/Rng.:
 Unit Ltr.: Section:
 Directions: Carlsbad, NM
 Chevno: HD0879

Surface Casing

Size: 11 3/4
 Wt., Grd.: 42# H-40
 Depth: 750
 Sxs Cmt: 440
 Circulate: Yes, 131
 TOC: Surface
 Hole Size: 14 3/4

Intermediate Casing

Size: 8 5/8
 Wt., Grd.: 32# K-55
 Depth: 4,200
 Sxs Cmt: 1,830
 Circulate: No
 TOC: 620 TS*
 Hole Size: 11"
 *Sqz 251 sx @ 980#

Production Casing

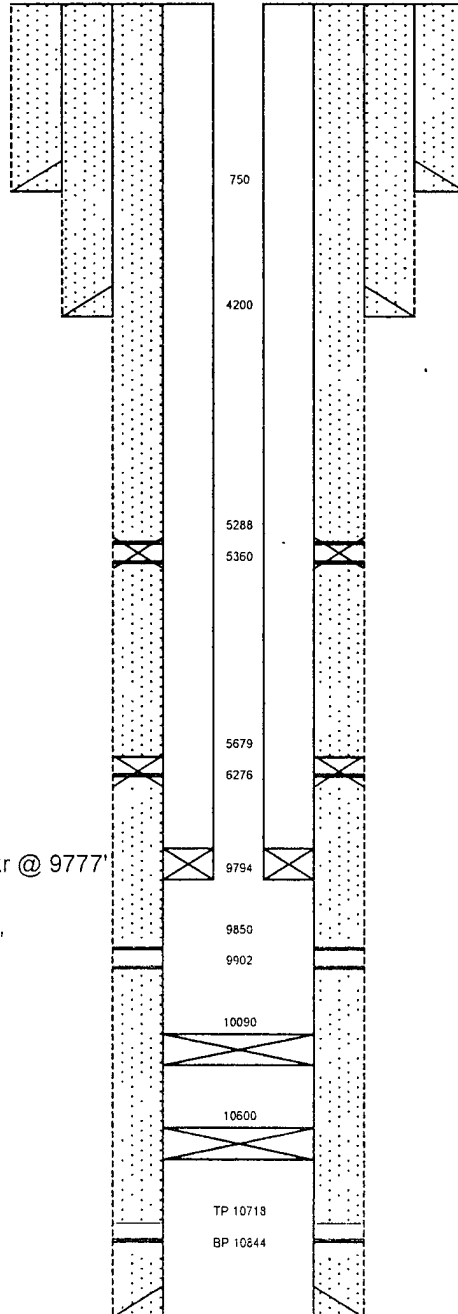
Size: 5 1/2
 Wt., Grd: 17#
 Depth: 12,388
 Sxs Cmt: 3,170
 Circulate: Yes, 416
 TOC: Surface
 Hole Size: 7 7/8

Perforations

5288-5360, 5679-6276, 9850-9902,
 10718-844

Tubing

84 jts 2 7/8" J-55 IPC
 28 jts 2 7/8" L-80 IPC
 Arrowset 1-X Nickel Plated Packer



KB: _____
 DF: _____
 GL: 3,940
 Ini. Spud: 06/23/01
 Ini. Comp.: _____

History

8/29/01 Ini Comp Perf 10718-844, acid 3374 gls 20% HCl, CIBP 10600, cmt 35', CIBP 8600, cmt 35', CIBP 6600, cmt 35', perf 5679-6276 (69 hls), acid 2000 gls 15% HCl, swab, CIBP 5600', cmt 35', perf 5288-5360 (34 hls), acid 1500 gls 15%, frac 32000 gls 20% 54000 gls 40# gel 5000 gls 15%, 2 7/8 tbg 5389.
 9/12/02 P & A CIBP 5188, cmt, tag 5141, cmt 4252, tag 4110, cmt 25 sx 850, tag 620, 2 jts tbg, circ cmt
 2/9/06 Conv to SWD. Drl 5588, cmt ret 5062, sqz 400 sx, drl 6576, cmt ret 5624, sqz 400 sx, drl 10600, CIBP 10090, perf 4 spf 9850-9902, acid 5000 gls 15% HCl, 2 7/8 tbg pkr 9794

Geology - Tops

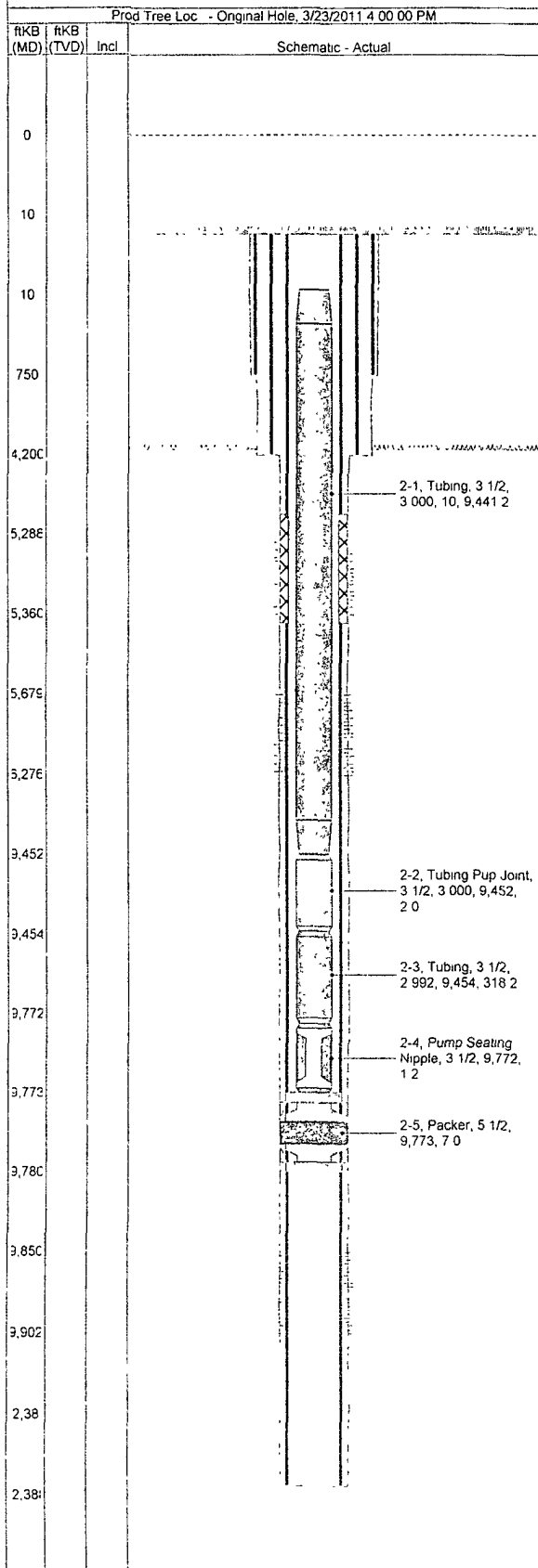
Yates	1,950
Seven Rivers	2,265
Queen	2,905
San Andres	3,685
Glorietta	5,201
Tubb	6,672
Abo	7,328
Wolfcamp	8,670
Atoka	11,560
Morrow	11,982
Mississippian	12,414

PBTD 10,090
 TD 12,474



Tubing Summary

Well Name SKELLY UNIT 905	Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,940.00	Original RKB Elevation (ft) 3,950.00	Current RKB Elevation (ft) 3,950.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 10.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
INJECTION TBG		No		9,779.9				
Run Date		Run Job		Pull Date		Pull Job		
3/23/2011								
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
298	Tubing	3 1/2	3.000	9.30	L-80		9,441.20	10.4
1	Tubing Pup Joint	3 1/2	3.000	9.30	L-80		2.00	9,451.6
10	Tubing	3 1/2	2.992	9.30	J-55		318.16	9,453.6
1	Pump Seating Nipple	3 1/2					1.15	9,771.8
1	Packer	5 1/2					6.95	9,773.0

Rods

Rod Description		Planned Run? No	Set Depth (ftKB)	Set Depth (TVD) (ftKB)		
Run Date		Run Job	Pull Date	Pull Job		
Jts	Item Description			OD (in)	Len (ft)	Top (ftKB)