

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD - Artesia
FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2 Name of Operator
BOPCO, L.P.

3 Address
P O Box 2760 Midland Tx 79702

3 a Phone No (Include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec. 26; T24S; R30S; 330' FEL 1880' FSL Lat. N32.186669 Long. W103.843586

At top prod interval reported below

At total depth Sec. 23; T24S; R30E ; 318' FWL 1966' FSL

14 Date Spudded
05/24/2010

15 Date T D. Reached
07/16/2010

16 Date Completed
☐ D & A ☒ Ready to Prod
10/06/2010

18 Total Depth MD 14,700
TVD 7,818.75

19 Plug Back T D MD
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
BRLGR; Caliper; Micro; Platform Ex Array Induction Tool MC/GR; Platform
Express TDLDComp N/GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8"	48#	0	904		850 Poz C		Surface	
12-1/4"	9-5/8"	40#	0	4,110		1550 Poz C		Surface	
8-3/4"	7"	26#	0	8,356		550 LiteCrete; PVL		3,693' T.S.	
* See remarks backside									
6-1/8"	4-1/2"	11.6#	8146	14,660	P-110/LT&C				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,342	6.5/L-80/T&C Upset						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Brushy Canyon	6,242	13,834	8,888 - 13,834			Producing
B)			Pre-Perf'd			
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8,888 - 13,834	Frac'd w/117,214 gals 25# linear; 1,224,331 gals YF125ST; 4,340 lbs. 20/40 Bauxite; 1,974,867 lbs. 16/30 Ottawa; 809,826 lbs. Ottawa w/PropNet. 22 stages

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/10/10	10/15/10	24	→	1023	983	2175	39.1	0.837	Pumping - Borets SD 3000, Sub Pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
48/64	SI 620	400	→				960	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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NMOCD-ARTESIA

ACCEPTED FOR RECORD
NOV 20 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Bell Canyon	4132	4992	Sandstone	Rustler	538
Cherry Canyon	4992	6242	Sandstone	Salt	912
Brushy Canyon	6242	Not logged	Sandstone	Base/Salt	3878
				Lamar	4088
				Bell Canyon	4132
				Cherry Canyon	4992
				Lo Cherry Canyon	6182
				Brushy Canyon	6242

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Carlsbad Field Office
Carlsbad, N.M.

32 Additional remarks (include plugging procedure)

All depths are measured depths unless otherwise stated.

NOTE: Flow back/Clean Out: August 2010 2,743 bbls. oil/ 991 MCF; September 2010 263 bbls oil/134 MCF

* 13-3/8" = H40/ST&C; 9-5/8" = J55/LT&C; 7" - N80/LT&C; 4-1/2" - P110/LT&C

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 11/01/2010

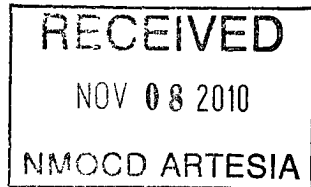
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

November 1, 2010



Re: **Poker Lake Unit #308H**
Poker Lake, SW (Delaware)
Eddy County, New Mexico
File: 100-WF: PLU308H.OCD
30-015-37728

Oil Conservation Division
1301 West Grand Avenue
Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Sandra J. Belt at the above letterhead address or at sjbelt@basspet.com.

Sincerely,

A handwritten signature in cursive script that reads "Sandra J. Belt".

Sandra J. Belt
Sr. Regulatory Clerk

sjb

Attachment

Copy of Completion report attached
for your convenience.