

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-38111

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

10. Address of Operator
PO Box 5270, Hobbs, NM 88241

9. OGRID 14744

11. Pool name or Wildcat
North Seven Rivers, Glorieta Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	9	20S	25E		350'	South	2310'	East	Eddy
BH:	M	9	20S	25E		394'	South	334'	West	Eddy

13. Date Spudded
01/30/11

14. Date T D Reached
02/13/11

15. Date Rig Released
02/15/11

16. Date Completed (Ready to Produce)
05-17-2011

17. Elevations (DF and RKB, RT, GR, etc)
3452' GL

18. Total Measured Depth of Well
4860' (MD) 2481' (TVD)

19. Plug Back Measured Depth
4338' (MD) 2481' (TVD)

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
Gyro & GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
2914' - 4825' (MD) 2508' - 2480' (TVD) Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	772	12 1/4"	690	Surface
7"	26#	2895' (MD) 2506' (TVD)	8 3/4"	550	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2624 MD	4851' MD	NA	
	2460' TVD	2480' TVD		

26. Perforation record (interval, size, and number)
10 ports
2914' MD (2508' TVD) - 4825' MD (2480' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2914' - 4825'
AMOUNT AND KIND MATERIAL USED
Frac w/1,090,500 gals 10# Linear Gel carrying 510,000# 20/40 sand.

28. PRODUCTION

Date First Production 05/17/11	Production Method (Flowing, gas lift, pumping - Size and type pump) PCP	Well Status (Prod or Shut-in) Producing					
Date of Test 05/23/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 162	Gas - MCF 201	Water - Bbl 518	Gas - Oil Ratio 1241
Flow Tubing Press 140	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 162	Gas - MCF 201	Water - Bbl 518	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, Final C102, & C-144 CLEZ Closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature
Jackie Lathan

Name
Hobbs Regulatory

Title

05/23/11

Date

E-mail Address
jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 420'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 715'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2300'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2462'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 4851' (MD)	T. Chinle	
T. Cisco (Bough C)	T. TD 2480' (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

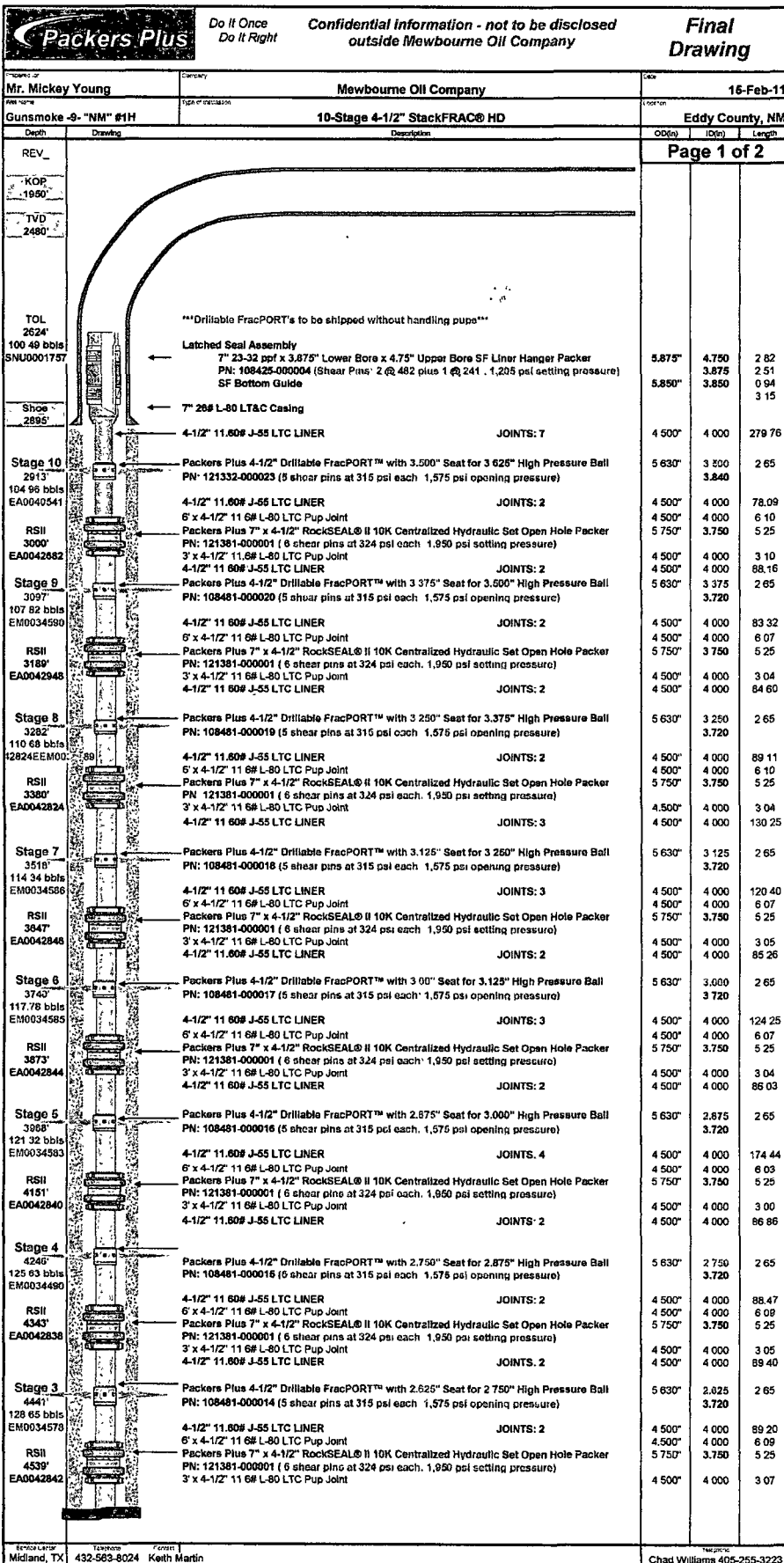
IMPORTANT WATER SANDS

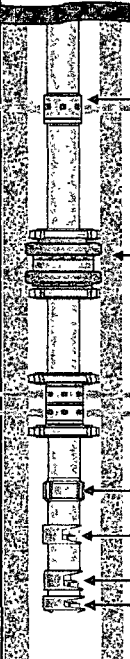
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 15-Feb-11	
Well Name Gunsmoke -9- "NM" #1H		Type of Installation 10-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM	
Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 2 of 2					
REV_		4-1/2" 11.60# J-55 LTC LINER	JOINTS: 2	4 500"	4 000 76.41
Stage 2 4624' 131.97 bbls EM0034577		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 108481-000013 (5 shear pins at 315 psi each: 1,575 psi opening pressure)		5 630"	2.500 2.65
		4-1/2" 11.60# J-55 LTC LINER	JOINTS: 2	4 500"	4.000 89.05
RSII 4721' EA0042946		6' x 4-1/2" 11.6# L-80 LTC Pup Joint		4.500"	4.000 6.07
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,950 psi setting pressure)		5.750"	3.750 5.25
		3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4.500"	4 000 3.04
Stage 1 4825' 134.60 bbls EM0033367		4-1/2" 11.60# J-55 LTC LINER	JOINTS: 2	4.500"	4.000 89.01
		6' x 4-1/2" 11.6# L-80 LTC Pup Joint		4.500"	4.000 6.07
		Packers Plus 4-1/2" Dual Hydraulic FracPORT™ Centralized PN: 105810-000001 (10 pins at 391 psi each: 3,910 psi Upper) / (7 pins at 630 psi each: 4,410 psi Lower)		5.630"	3.750 4.34
		3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500"	4 000 3.09
Toe Sub 4838' EA0054505		6' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500"	4.000 6.02
		Packers Plus 4-1/2" Toe Circulating Sub w/ 1.00" Seat for 1.25" High Pressure Ball PN: 103039-000011 (3 pins at 366 psi each: 1,098 psi closing pressure)		5.500"	NA 2.72
		4-1/2" LTC Single Valve Float Collar PN: 104733		5.000"	NA 1.34
		6' x 4-1/2" 11.6# L-80 LTC Pup Joint		4.500"	4.000 6.05
		4-1/2" LTC Single Valve Float Collar PN: 104733		5.000"	NA 1.34
MD 4851'		4-1/2" LTC Guide Shoe PN: 121704-000001		5.500"	2.250 0.75
Service Center Midland, TX			Telephone 432-563-8024		
Contact Keith Martin			Telephone Chad Williams 405-255-3223		