

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-38317 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No V-4129
---	--	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name Blackbird BKR State Com 6 Well Number 3H											
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; transform: rotate(-5deg); display: inline-block;"> RECEIVED MAY 31 2011 NMOCD ARTESIA </div>											
8 Name of Operator Yates Petroleum Corporation												9 OGRID 025575					
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210												11 Pool name or Wildcat Crow Flats; Abo (Oil)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	M	32	16S	28E		1270	South	200	West	Eddy							
BH:	P	32	16S	28E		732	South	4627	West	Eddy							
13 Date Spudded RH 2/19/11 RT 2/25/11		14 Date T D Reached 3/18/11		15 Date Rig Released 3/21/11		16 Date Completed (Ready to Produce) 5/1/11		17 Elevations (DF and RKB, RT, GR, etc) 3573' GR									
18 Total Measured Depth of Well 11,033'			19 Plug Back Measured Depth 11,029'			20 Was Directional Survey Made? Yes (Attached)			21 Type Electric and Other Logs Run None								
22 Producing Interval(s), of this completion - Top, Bottom, Name 6801'-10,982' Abo																	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
13-3/8"	48#	415'	17-1/2"	400 sx (circ)	
9-5/8"	36#	2130'	12-1/4"	920 sx (circ)	
5-1/2"	17#	11,030'	8-1/2"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6062'	
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; border: 1px solid black; padding: 5px;">SEE ATTACHED SHEET</div>			

28. PRODUCTION							
Date First Production 5/1/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 5/7/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 14	Water - Bbl 308	Gas - Oil Ratio NA
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 110	Gas - MCF 14	Water - Bbl 308	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By C. McTeigue	

31. List Attachments Deviation and Directional Surveys	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit	
33 If an on-site burial was used at the well, report the exact location of the on-site burial	

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> E-mail Address <u>tinah@yatespetroleum.com</u>	Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u>	Date <u>May 27, 2011</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1012'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1460'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1840'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3120'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4540'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5300'	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Blackbird BKR State Com #3H
Section 32-T16S-R28E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,982'	Frac w/677,965# 20/40 Texas Gold and 18,243 total bbls
10,698'	Frac w/75,118# 20/40 Texas Gold
10,385'	Frac w/75,351# 20/40 Texas Gold
10,109'	Frac w/76,736# 20/40 Texas Gold
9803'	Frac w/73,391# 20/40 Texas Gold
9493'	Frac w/75,477# 20/40 Texas Gold
9216'	Frac w/75,164# 20/40 Texas Gold
8903'	Frac w/74,630# 20/40 Texas Gold
8581'	Frac w/76,177# 20/40 Texas Gold
8304'	Frac w/92,417# 20/40 Texas Gold
8025'	Frac w/70,672# 20/40 Texas Gold
7707'	Frac w/74,000# 20/40 Texas Gold
7433'	Frac w/75,052# 20/40 Texas Gold
7110'	Frac w/75,135# 20/40 Texas Gold
6801'	Frac w/136,774# 20/40 Texas Gold


Regulatory Compliance Supervisor
May 27, 2011