Form 3160-5 (August 2007)

## UNITED STATES ARTMENT OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC 026874-B

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen. Ose i orni 3100-3 (Ar D) for Such proposais.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well  ✓ Oil Well Gas Well Other					8. Well Name and No. Malco B Federal #1		
2. Name of Operator Alamo Permian Resources, LLC   ✓					9. API Well No. 30-015-00795		
3a. Address 415 W. Wali Street, Suite 500 Midland, TX 79701	3b. Phone No. (include area code) 432/897-0673			10. Field and Pool or Exploratory Area RED LAKE; Queen-Grayburg-SA			
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) UL J; 2310 FSL & 2310 FEL Sec 6, T18S-R27E					11. Country or Parish, State Eddy County, NM  CE. REPORT OR OTHER DATA  CE. REPORT OR OTHER DATA		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deep Fracti	en ure Treat	Production (Star		Water Shut-Off Well Integrity	
Subsequent Report	Subsequent Report Casing Repair  Change Plans		Construction and Abandon	=		Other	
Final Abandonment Notice	Final Abandonment Notice Convert to Injection			☐ Wate	π Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  04/12/2011:  RU acid truck. Acidized existing perfs (1775'-1788' & 1802'-1810') with 2,000 gal 15% NEFE acid; flushed with 10 BW.  04/13/2011:  RU frac service and frac existing San Andres perfs (1775'-1788' & 1802'-1810') with 53,500 gal gelled brine & 17,500 lbs 20/40 Brady sand; AIR = 19 BPM, AIP = 2100 psig.  04/14/2011 - 04/15/2011:  Tagged frac sand @ 1790'. Cleaned out sand to 1824'. RIH with tubing, rods & new pump.  04/20/2011:  Set Lufkin 114 pumping unit on well. Pumping well to recover frac fluids.  If well goes off production for more than  JUN 1 0 2011							
30 days notify BLM by Sundry with 5 business days					JUN 1 0 2011 /s/ JD Whitlock Jr		
05/15/2011: Production test: 14 BOPD, 89 BWPD, 0 MCFD, 24 hrs.  Accepted for record - NMOCD CARLSBAD FIELD OFFICE  1 2 6-20-1							
14. I hereby certify that the foregoing is to	ue and correct. Name (Printe	d/Typed)					
Joanne Keating			Title Regulatory Affairs Coordinator				
Signature Jon	Date 05/24/2011						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
			Title Da		Date		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to			Office				
Title 18 U.S.C. Section 1001 and Title 43				willfully t	o make to any departme	nt or agency of the United States any false,	
fictitious or fraudulent statements OF representations as to any matter within its jurisdiction.							

(Instructions on page 2)