

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-02640</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>		6. State Oil & Gas Lease No. <b>E 2715</b>
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>West Artesia Grayburg Unit</b> ✓
4. Well Location Unit Letter <b>D</b> : <b>990</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>West</b> line ✓ Section <b>8</b> Township <b>18S</b> Range <b>28E</b> NMPM <b>Eddy</b> County		8. Well Number <b>2</b> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,596' GR</b>		9. OGRID Number <b>274841</b>
		10. Pool name or Wildcat <b>Artesia Queen Grayburg SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

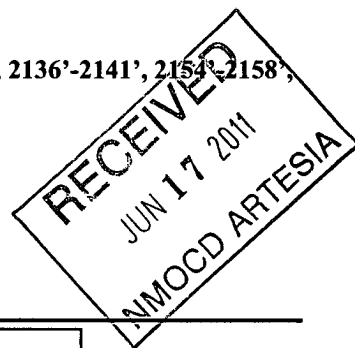
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg production intervals: 1946'-1952', 2056'-2060', 2076', 2085'-2095', 2176'-2184', & 2204'-2210'

1. Pull out of hole with existing rods, pump and tubing
2. Clean out well to TD
3. Perforate new production intervals in Grayburg: 1974'-1980', 2010'-2032', 2110'-2126', 2136'-2141', 2154'-2158', and 2216'-2240' (2 spf)
4. Acidize all perforations (old & new) with ± 9500 gals 15% NEFE HCl acid (75 gals/ft)
5. Flow back and clean up well
6. Run in hole with new 2-3/8" tubing, rods and pump
7. Restore well to production and test



Spud Date: **04/18/1958**

Rig Release Date: **05/15/1958**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joanne Keating* TITLE Regulatory Affairs Coordinator DATE 06/15/2011

Type or print name Joanne Keating E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY: *David L. Gray* TITLE Field Supervisor DATE 6-17-11

Conditions of Approval (if any):

see attached COA

**NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
1301 W. GRAND AVENUE  
ARTESIA, NM 88210  
(575)748-1283**

**CONDITIONS OF APPROVAL**

**Alamo Permian Resources, LLC  
West Artesia Grayburg Unit #2  
30-015-02640**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. Closed Loop system to be used during this recompletion operation.
3. Submit updated well bore diagram with subsequent report.

**DG  
6/17/2011**