Submit I Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	NOISION	30-015-02640
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410			STATE 🛛 FEE 🗌
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E 2715
87505	YORG AND DEPONTS ON WELLS		7 I NI II I
l e e e e e e e e e e e e e e e e e e e	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
1 `	ICATION FOR PERMIT" (FORM C-101) FO		
PROPOSALS.)	ionition (Tokine 101) 10	ok soen	West Artesia Grayburg Unit
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 2
2. Name of Operator			9. OGRID Number
Alamo Permian Resources, LLC			274841
3. Address of Operator		10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701		Artesia Queen Grayburg SA	
4. Well Location		The state of the s	
Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line			
Section 8	Township 18S	Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.)	
	3,596	' GR	
12 Chaola	Anneopeiata Pay to Indianta N	latura of Nation I	Damant on Othan Data
12. Check	Appropriate Box to Indicate N	ature of Notice, i	Report of Other Data
NOTICE OF I	ATENTION TO:	CLID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		1	
TEMPORARILY ABANDON		COMMENCE DRIL	
PULL OR ALTER CASING	-	CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE			
071150			
OTHER:	<u> </u>	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC		appletions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMAC		
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC completion.	C. For Multiple Com	npletions: Attach wellbore diagram of
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #2 30-015-02640

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011