

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37545
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kool Aid State
8. Well Number 20
9. OGRID Number 229137
10. Pool name or Wildcat Empire; Glorieta-Yeso 96210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator COG Operating LLC	
3. Address of Operator 550 West Texas Avenue, Suite 100, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

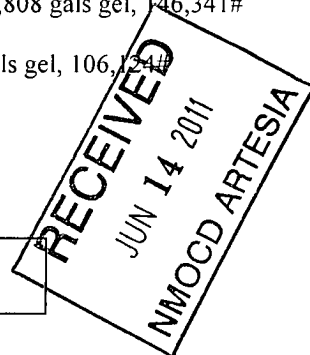
4/29/11 MIRU. Test csg to 3500 psi for 30 min, tested ok.
4/30/11 Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes.
5/02/11 Acidize w/3500 gals 15% HCL. Frac w/115,937 gals gel, 143,072# 16/30 Ottawa sand, 30,063# 16/30 SLC. CBP @ 4810.
Perf Middle Blinebry @ 4580 - 4780, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,013 gals gel, 144,233#
16/30 Ottawa sand, 30,108# 16/30 SLC. CBP @ 4545.
Perf Upper Blinebry @ 4310 - 4510, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/117,808 gals gel, 146,341#
16/30 Ottawa sand, 31,096# 16/30 SLC. CBP @ 4160.
Perf Paddock @ 3864 - 4112, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/100,446 gals gel, 106,124#
16/30 Ottawa sand, 17,006# 16/30 SLC.
5/05/11 Drill out plugs, cleaned out hole to PBTB 5350.
5/08/11 RIH w/ 150 jts 2-7/8" J-55 6.5# tbg, EOT 5003.
5/09/11 RIH w/2 1/2"x2"x24' pump. Hang on well.

Spud Date:

4/8/11

Rig Release Date:

4/16/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 5/26/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-20-11
Conditions of Approval (if any):