

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-37619
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Yucca State
4. Well Location Unit Letter K : 2310 feet from the South line and 2185 feet from the West line Section 16 Township 17S Range 31E NMPM Eddy County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Fren; Glorieta-Yeso 26770

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER. Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/11 Drill out DV Tool @ 3232.

4/22/11 MIRU. Tested csg to 3500# for 30 min, Good.

4/27/11 Perf Lower Blinebry @ 5940 - 6140 w/1 SPF, 26 holes.

4/29/11 Acidized w/3500 gals 15% HCL. Frac w/124,586 gals gel, 151,670# 16/30 White sand, 28,491# 16/30 Super LC.

Set CBP @ 5900

Perf Middle Blinebry @ 5670 - 5870 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,751 gals gel, 149,057# 16/30 White sand, 29,487# 16/30 Super LC. Set CBP @ 5630.

Perf Upper Blinebry @ 5400 - 5600 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/115,250 gals gel, 146,167# 16/30 White sand, 30,539# 16/30 Super LC. Set CBP @ 5190.

Perf Paddock @ 4930 - 5155 w/1 SPF, 26 holes. Acidized w/4200 gals 15% HCL. Frac w/113,715 gals gel, 112,202# 16/30 White sand, 29,794# 16/30 Super LC.

5/04/11 Drilled out plugs. Clean out to PBTD 6445.

5/05/11 RIH w/183jts 2-7/8" J55 6.5# tbg, EOT @ 6047. RIH w/2-1/2" x 2" x 24' pump.

5/06/11 Hang well on.

Spud Date:

4/7/11

Rig Release Date:

4/18/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 5/26/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only
APPROVED BY: David Gray TITLE Field Supervisor DATE 6-20-11

Conditions of Approval (if any):

