Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-015-38295							
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.							2 Type of Lease  STATE FEE FED/INDIAN  3. State Oil & Gas Lease No						
1220 S St Francis				Santa Fe, NM 87505  R RECOMPLETION REPORT AND LOG					3.					10.0			
4. Reason for file		LETIO	N OR F	RECO	MPL	EHON	KEP	ORIA	<u>אאט</u>	LOG	5	5 Lease Name or Unit Agreement Name					
☐ COMPLET	ION REP	ORT (Fi	ll in boxes	es #1 through #31 for State and Fee wells only)					6.	Birdseye 32 State  6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)												IH.					
7. Type of Comp	WELL [	WORK	OVER 🗌	DEEPE	NING	□PLUGBACK □ DIFFERENT RESERVOIR				R □ OTHER							
8. Name of Opera COG Oper		C			RECEIVED TESIA				W 9	9 OGRID 229137							
10 Address of O	perator						<del>/                                    </del>	1111/	10	5011	11	11 Pool name or Wildcat					
2208 W. M								101		GTESIA	77	Gastura Conjon Hackberry Bone Spring 96688					
Artesia, N	Unit Ltr	Sec	tion	Towns	hip	Range	Range LokiO		OD ARTESIA Feet from the		N/	N/S Line F				E/W Line County	
Surface:	0	32		19S		31E		MINI	330		S	outh			East		Eddy
вн:	В	32	,	19S		31E				348	N	lorth			East		Eddy
13 Date Spudded 1/27/11	i 14 D	ate T D F 3/23/		15. Date Rig Released 3/24/11			l 		16. Date Completed			Ready to Produce) 17 E		Eleva		and RKB, RT,	
18 Total Measur	ed Depth	of Well		19. Plug Back Measured Do 13310'			d Depth	h	20 Was Directiona			Survey Made? 21. Ty			ype Electric and Other Logs Run DLL, DSN		
22. Producing Int 10162-1324				Top, Bot	tom, Na	ime			<u> </u>								
23					CAS	ING R	ECO	RD (I	Repo	rt all strir	ıgs	set in we	ell)				
CASING SI		WEI	GHT LB./I	T.		DEPTH SE	ĒΤ	`		E SIZE	Ĭ	CEMENTI				AMOUN	NT PULLED
13 3/8"			54.5# 45.5#	658'					17 1/2" 12 1/4"			600 sx 2250 sx				0	
8 5/8"			32#	3386'				+	9 7/8"			500 sx					0
5 1/2"			17#	13346'					7 7/8"		$\top$	1600 sx					0
24.	Lmon		I n n m	LINER RECORI				25			TUBING RECOR DEPTH SET			15.3	- AP-M		
SIZE	TOP		BOTT	ОМ	SAC	CKS CMT	SCRI	EEN		S.	IZE		DE	PIHSEI		PACKE	ER SET
26. Perforation	n record	(interva	l, size, and	l numbe	 er)		27. 4	ACID, S	НОТ,	FRACTURI	E, C	EMENT, S	QUE	EZE, ET	C.	<u></u>	···
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED																	
	-13240'				10	162-132	240'	Acdz w/1'	7892	2 gal 15%; I	Frac v	v/188781	14# saı	nd & 151	5562 gal fluid		
							<u> </u>							**			
28.	<u>.</u>						P	ROD	UCT	ION			· · · · · · · · · · · · · · · · · · ·				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Flowing Producing																	
Date of Test 5/26/11	5/26/11 24		hoke Size Prod'n Fo Test Peri		od 484			Gas - MCF 536		Water - Bbl 1040				ol Ratio			
Flow Tubing Press.	Flow Tubing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 360# Hour Rate 484 536 1040							r.) 									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By Tito Aguirre																	
31. List Attachments Logs, Deviation Report, Directional Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude Longitude NAD 1927 1983									D 1927 1983								
I hereby certi	fy that t	he infor	mation s	hown o				form is i	rue a	nd complet	e to		f my	knowled	lge ar		
	Signature: Name: Stormi Davis Title: Regulatory Analyst Date: 5/31/11																
E-mail Address: sdavis@conchoresources.com																	

t

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt_	744'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt_	2390'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	2575'	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	2660'	T. Devonian		T. Cliff House	T. Leadville		
T. Queen_		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken_		
T. Glorieta		T. McKee_		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb_		T. Rustler	562'	T. Morrison_			
T. Drinkard		T. Delaware	4074	T.Todilto			
T. Abo		T. Bone Spring	6860'	T. Entrada			
T. Wolfcamp		Т.		T. Wingate			
T. Penn_		Т		T. Chinle			
T. Cisco-Canyon		Т		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	to		toto	
,		ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet	•••••	
		feet		
		feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology