

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38462
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman HEYCO, LLC		6. State Oil & Gas Lease No. K-3630-2
3. Address of Operator P.O. Box 1936, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Aid State
4. Well Location Unit Letter G : 1650' feet from the North line and 2310' feet from the East line Section 13 Township 17S Range 28E NMPM EDDY County		8. Well Number #10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3715' GR		9. OGRID Number 258462
		10. Pool name or Wildcat Empire Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/11-Run CBL from 5325 to surface, TOC @ SURF Test casing to 4000 psi-OK
Perforate 4948-5165, 0.40", 39" penetration, 25 Total

5/17/11-Frac 4948-5165w/ 100,296 gal 25#/20# X-link and 98,442#'s 16/30 prop. Set BP @ 4875. Perforate 4492-4756, 0.4", 39" penetration, 25 Total. Frac 4492-4756w/ 176,662 gal 25#/20# X-link and 193,528 #'s 16/30 prop. Set BP @ 4450. Perforate 4200-4391, 0.4", 39" penetration, 28 Total Frac 4200-4391w/ 153,720 gal 20# X-Link and 180,916 #'s 16/30 prop. Set BP @ 4130. Perforate 3863-4079, 0.4", 39" penetration, 28 Total Frac 3863-4079 w/ 213,612 gal 20# X-Link and 210,204 #'s 16/30 prop.

5/18/11 thru 5/24/11-Flow well back

5/25/11-5/26/11-MIRU PU, drill out BP's @ 4130, 4450, and 4875.
Clean out well

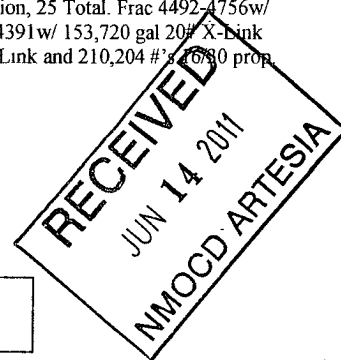
5/27/11-RIH with tubing and rods. Tubing count: 117jts, 2 7/8", 6.4#/ft, J-55 TAC@ 3743, SN@3775. Turn well to production

Spud Date:

4/18/11

Rig Release Date:

4/29/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy R. Link

TITLE

Production Analyst

DATE

6/13/2011

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED BY:

Donald Gray

TITLE

Field Supervisor

DATE

6-20-11

Conditions of Approval (if any):