

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No<br>NMNM046525                          |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO  |   | 6. If Indian, Allottee or Tribe Name                      |
| Contact: MELANIE A CRAWFORD<br>Email: MELANIE.CRAWFORD@DVN.COM   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM70928X |
| 3a. Address<br>20 NORTH BROADWAY SUITE 1500<br>OKLAHOMA CITY, OK 73102   | 3b. Phone No. (include area code)<br>Ph: 405-552-4524 | 8. Well Name and No<br>COTTON DRAW UNIT 153H              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 3 T25S R31E NWNE 200FNL 1980FEL                    |   | 9. API Well No<br>30-015-38535-00-X1                      |
|  |   | 10. Field and Pool, or Exploratory<br>DELAWARE            |
|  |   | 11. County or Parish, and State<br>EDDY COUNTY, NM        |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully request for the approval of the attached information.

*revised casing program.*

Accepted for record  
NMOCD DJJ  
6-20-11



|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #110233 verified by the BLM Well Information System<br>For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs<br>Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/10/2011 (11DLM0515SE) |                          |
| Name (Printed/Typed) MELANIE A CRAWFORD  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 06/09/2011          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |                  |
|---|--------------|------------------|
| Approved By (BLM Approver Not Specified)  | Title        | Date 06/10/2011  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office Hobbs | WESLEY W. INGRAM |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

We need to sundry the CDU 153H for the following:

**Casing Program:**

| <u>Hole Size</u> | <u>Hole Interval</u> | <u>OD Csg</u> | <u>Casing Interval</u> | <u>Weight</u> | <u>Collar</u> | <u>Grade</u> |
|------------------|----------------------|---------------|------------------------|---------------|---------------|--------------|
|                  |                      |               |                        |               |               |              |
| 8 ¾"             | 4275-7500'           | 5 ½"          | 0-7500'                | 17#           | LTC           | N80          |
| 8.5"             | 7500-12673           | 5 ½"          | 7500-12,637'           | 17#           | BTC           | N80          |
|                  | 12637                |               |                        |               |               |              |

**Design Parameter Factors:**

| <u>Casing Size</u> | <u>Collapse Design Factor</u> | <u>Burst Design Factor</u> | <u>Tension Design Factor</u> |
|--------------------|-------------------------------|----------------------------|------------------------------|
|                    |                               |                            |                              |
| 5 ½" 17#           | 1.73                          | 2.13                       | 3.10                         |
| 5 ½" 17#           | 1.58                          | 1.94                       | 1.84                         |

This is changing the weight of the casing from 20# to 17# per foot. Cement volumes will remain the same.