Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr., Hobbs, NM 88240			WELL API NO. 30-015-38637
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410		1	STATE FEE X
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	•		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Wyatt Draw 24-25 NF Fed Com	
PROPOSALS.)			8. Well Number 1H
1. Type of Well: Oil Well X Gas Well Other			
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company		14744	
3. Address of Operator PO Box 5270			10. Pool name or Wildcat
Hobbs, NM 88241		North Seven Rivers; Glorieta Yeso	
4. Well Location			
Unit Letter K : 1650 feet from the South line and 2290 feet from the West line			
Section 24 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3413' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	— ; — —		
	CHANGE PLANS COMMENCE DRIL		<u>—</u>
	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
DOWNHOLE COMMINGLE			
OTLIED:		OTUED:	
OTHER:	ted operations (Clearly state all p	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
of recompletion.			
06/05/11MI & spud 12 1/4" hole. Ran 995' 9 1/8" 36# J55 ST&C csg. Cemented with 100 sks Thixad Class H with additives. Mixed			
14.6 #/g w/1.49 yd. Tail with 500 sks Class C with additives. Mixed @ 14.8 /g w/1.34 yd. Circ 34 sks cement to pit.			
Plug down @ 2:45 A.M. 06/08/11. WOC 18 hrs. At 3:30 A.M. 06/09/11 tested BOPE & casing to 1500# for 30 minutes,			
held OK. Drilled out with 8 3/4" bit.			
06/14/11TD'ed 8 3/4" hole @ 3212'. Ran 3212' 7" 26# J55 BT&C/LT&C Csg. Cemented with 100 sks BJ Lite "C"			
(35:55:6) with additives. Mixed @ 12.5 /g w/ 2.13 yd. Tail with 400 sks Class "C" w/additives. Mixed @ 14.8 #/g			
w/1.33 yd. Plug down @ 2:30 pm 06/16/11. Circ 134 sks to pit. At 4:30 pm on 06/14/11 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.			
1300# for 30 minutes, ne	id OK. Diffied out with 6 % bit.		150
			RECEIVED JUN 17 2011
Spud Date: 06/05/11	Rig Rel	ease Date:	I MILOULI I
F			1 11N 17 2011 1
			J 5011
I hereby certify that the information above is true and complete to the best of my knowledge and belief() MOCD ARTESIA			
I hereby certify that the information above is true and complete to the best of my knowledge and beliefNMOCD ARTESIA			
	0		
SIGNATURE DOCKY	TITLE Hobbs	Regulatory	DATE_06/16/11
)	·	
Type or print name Jackie LathanE-mail address: jlathan@mewbourne.comPHONE: 575-393-5905			
For State Use Only			
0101	. Fi	eld Supervisor	<i>P</i>
APPROVED BY DUAL	TITLE		DATE 6-17-1)
Conditions of Approval (if any):	<i>O</i> .		•.

