

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
~~NMNM-99134~~ NM 88134

6. If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.3a. Address  
20 North Broadway  
Oklahoma City, Oklahoma 73102-82603b. Phone No. (include area code)  
405-228-8699

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
HB 11 Federal 8H9. API Well No.  
30-015-379004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW/4 NE/4 330 FNL & 1650 FEL  
SW/4 SE/4 330 FSL & 1650 FEL SEC 11 T24S R29E10. Field and Pool or Exploratory Area  
Pierce Canyon; Bone Spring11. Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/7/10 - MIRU. Spud. TD 17 1/2" hole @ 377'. RIH w/ 10 jts 48# H40 ST&C csg & set @ 377'. TOOH. Contact T. Wilson w/ BLM for cmt job.  
 12/8/10 - RU BJ lead w/ 175 sx C + 2% CALCL2 + 1/8#/sx CF + 4% Gel. 13.5 ppg Yld 1.73. Tail w/ 200 sx C + 2% CACL2 + 1/8#/sx CF. 14.8 ppg Yld. 1.38. Displ w/ 52 bbls FW. Circ 2 sx to surf. WOC. BLM rep on location (Terry).  
 12/10/10 - Rise rig @ 6:00 am.  
 3/4/11 - Test csg to 1200 psi, 30 mins, good.  
 3/5/11 - MIRU H&P. Commence drilling operations.  
 3/8/11 - TD 12 1/4" hole @ 3272'. EMW @ 9.0 ppg.  
 3/10/11 - RIH w/ 74 jts 9 5/8" 40# J55 LT&C csg & set @ 3272'. RU BJ lead w/ 1000 sx 60:40 POZ CI C w/ additives @ 12.6 ppg, Yld. 1.73. Tail w/ 300 sx 60:40 POZ CI C w/ additives, Yld 1.38 @ 13.8 ppg. WOC. RD BJ.  
 3/11/ - 3/14/11 - Test Csg to 1500 psi, good. Test BOP 250 - 3000 psi held 10 mins, good.  
 3/22/11 - Drill Pilot Hole to 8500'. Set cmt plug lead w/ 890 sx CI H + 1% CD-32 + 0.20% R-3. Circ 40 bbls cmt to surf. Yld 0.89.  
 4/07/11 - TD 8 3/4" hole @ 12,035'. RIH w/ 148 jts 17# N-80 LT&C csg & 125 jts 17# N-80 BT&C csg & set @ 12,035'. DV Tool @ 5534'. RU BJ. Stage 1: lead w/ 369 sx CI H, Yld 2.05. Tail w/ 1330 sx CI H, Yld 1.28. Circ 66 bbls to surf. Stage 2: Lead w/ 575 sx CI H, Yld 2.88. Tail w/ 200 sx CI H, Yld 1.37. No cmt to surf. Test csg to 5000 psi.  
 4/8/11 - Rise rig 1800 hrs.

Accepted for record - NMOCD

JDD 6-20-11

RECEIVED  
JUN 07 2011  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett

Title Regulatory Specialist

Signature

Date 05/17/2011

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAY 29 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)