

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-23818

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway C State Com

8. Well Number
001

9. OGRID Number
162683

10. Pool name or Wildcat
Turkey Track; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 15 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3340 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well has been TA since January 2002. CIBP @ 7840 covering Bone Spring perfs @ 7939-7878. CIBP @ 9780 covering Cisco perfs @ 9807-9852 and Canyon perfs @ 9994-10092. CIBP @ 10295 covering Strawn perfs @ 10440-10502. CIBP @ 10655 covering Atoka perfs @ 10750-10760. 2 squeeze holes were shot @ 7810 in 06/96 and squeezed with 150 sx cmt. Cimarex suspects that these squeeze holed broke down during the frac job on the Cimarex Parkway State Com No. 5 (30-015-37971).

Cimarex proposes the following operations to repair the squeeze job and return to TA:

1. Test anchors. MIRU well service unit and 2 1/2" workstring. NUBOP & Enviroplan.
2. PU squeeze packer and RIH to 7700 on workstring. Set packer and establish rate & pressure for squeeze.
3. Squeeze with 30 sx Class C Neat, displacing to 7750 and WOC 8 hrs or overnight. Release packer and tag (cmt must be 7750 or higher.
4. Circulate corrosion inhibited fresh water and run preliminary MIT. Pull & lay down tbg/pkr. RD Enviroplan & BOP & well service unit.
5. Notify OCD and run MIT to renew TA.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true.
grade tank has been/will be constructed or closed according

LAST PROD 4/1/2004

ief. I further certify that my pit or below-grade tank has been/will be constructed or closed according to the attached alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE June 16, 2011

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: Richard Innes TITLE COMPLIANCE OFFICER DATE 6/22/11
Conditions of Approval (if any):

RECEIVED
JUN 17 2011

INNOVATION ARTESIA



Cimarex Energy Co. of Colorado
PARKWAY 'C' STATE COM #1

API 30-015-23818
1980' FNL & 1980' FWL, Sec 15, T19S R29E
Eddy County, NM
GL: 3339' KB: 3351'

11 3/4" 42# H40 csg @ 225'
Cmt w/450 sxs, circ to surface

17 1/2" hole to 225'

8 5/8" 24# K55/S80 csg @ 2750'
Cmt w/1000 sx, circ to surface

11" hole to 2750'

5 1/2" Casing Breakdown

| | | |
|----------------|-----|------|
| 0' - 2620' | 17# | N-80 |
| 2620' - 6598' | 17# | K-55 |
| 6598' - 9849' | 17# | N-80 |
| 9849' - 10848' | 17# | S-95 |

TOC After Squeeze 6900' (Calculated)(6/93)

TOC 5 1/2" csg 7822' (OCD)

2 Squeeze holes @ 7810' (6/96)
Sqzd 5 1/2" csg with 150 sxs cement (6/96)

Suspect sqz holes broke down during Prkwy State Com 5Y FRAC

CIBP @ 7840

2nd Bone Spring Perfs:

7939' - 7978' (156 holes) (6/93)

CIBP @ 9780'

Cisco Perfs:

9807' - 9852' (84 holes) (3/90)

Canyon Perfs:

9994' - 10,092' (78 holes) (3/90)

CIBP @ 10,295' (OCD)

Strawn Perfs:

10,440' - 10,502' (68 holes) (3/85)

CIBP @ 10,655'

Atoka Perfs:

10,750' - 10,760' (4 JSPF) (12/82)

5 1/2" 17# S95/N80/K55

csg @ 12,848

Cmt w/850sx, TOC @ 7822' (OCD)

7 7/8" hole to TD10,850'

PBTD: 10,800'

TD: 10,850'

M. Ketter 8/14/2009 RVSD DWT 5/24/11