## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit one copy to appropriate District Offi	:	Submit	one copy	to	appropriate	District	Offic
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Descript   State   Property   State   P	District III	Dd Amtoo	NIM 07410		Oi	l Conservation	n Division		Submit o	ne coj	by to appro	priate District Of	nce
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Operator name and Address	1220 S. St. Franc	eis Dr., Sant				•					_		
CPM OIL, LLC PO BOX 114 ARTESIA, NM 88211  **Pool Name 39 - 015-22828  **Pool Name 30 - 015-22828  **Pool Name STATE B 1969 TEX21  **SUPIRE VATES SEVEN RIVERS EAST  **Pool Code 2				EST FO	OR ALL	OWABLE A	AND AUT	HOI			RANSP	ORT	
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