

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE**

¹ Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		² OGRID Number 015742
⁴ Property Code 34606	⁵ Property Name Salt Draw 10 State COM	³ API Number 30- 015-33939
⁹ Proposed Pool 1 Wildcat; Wolfcamp (gas)		⁶ Well No 1
¹⁰ Proposed Pool 2		

⁷ Surface Location

UL, or lot no A	Section 10	Township 25 ³ 25 ³	Range 28E	Lot Idn	Feet from the 840	North/South Line North	Feet from the 660	East/West line East	County Eddy
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⁸ Proposed Bottom Hole Location If Different From Surface

UL, or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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Additional Well Location

¹¹ Work Type Code Plugback	¹² Well Type Code G	¹³ Cable/Rotary NA	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 2962
¹⁶ Multiple No	¹⁷ Proposed Depth 13400	¹⁸ Formation Wolfcamp	¹⁹ Contractor Lucky	²⁰ Spud Date 6/20/11

²¹ Proposed Casing and Cement Program

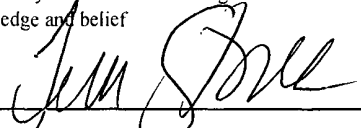
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	54.5	575	420	surf
12-1/4	9-5/8	40	5135	1700	surf
8-3/4	7	29	11700	1135	4100 by TS
6-1/4	4-1/2	15.1	13400	300	11409 by TS

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Nearburg Producing Company respectfully requests approval to plugback the above well according to the following procedure:

1. MIRU. Kill well w/ 7% KCL wtr. ND WH & NU BOP. Rel pkr & POOH.
2. RU WL (5000# lubricator); RIH w/ CIBP & set @ 12639; dump bail 35' cmt on top - abandoning Morrow perfs @ 12689-13224'.
3. Pk1e tbg w/ 250 Xylene & 500 gals 15% NEFE HCL.
4. RIH & perf @ 11333-11336' (wolfcamp) w/ 4 JSPF. Acidize w/ 5000 gals 15% NEFE HCL. RTP

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Terri Stathem

Title: Prod/ Reg Analyst

E-mail Address: tstathem@nearburg.com

Date: 6-13-11

Phone: 432/818-2950

OIL CONSERVATION DIVISION

Approved by: 

Title:

Approval Date: 07/05/11

Expiration Date:

Conditions of Approval Attached ☐

PROPOSED WELLBORE DIAGRAM

LEASE: Salt Draw 10 State #1	WELL: 1	FIELD: Salt Draw	API: 30-015-33939
LOC: 840 FN & 660 FE	SEC: 10	BLK: T2SS R28E	Reservoir: Morrow
SVY: 0	GL: 2961	CTY/ST: Eddy Co., NM	SPUD: 2/27/2005
CURRENT STATUS: Producing	KB: 2980	DF: 2979	TD DATE: 4/27/2005
			COMP. DATE: 1/10/2006

FRESH WATER
DEPTH:

HOLE SIZE: 0
SURF CSG & SIZE: 13-3/8" 54.5# K-55
SET @: 555'
SXS CMT: 220 sx 35/65 Poz tail w/200 sx C
CIRC: yes
TOC AT: surface
TOC BY: Circ.

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

HOLE SIZE:
INT. CSG & SIZE: 9-5/8" 40# S&P & J-55
SET @: 5015'
SXS CMT: Lead=350 sx 35/65 Poz tail=200 sx C
SXS CMT: Lead=1050 sx 35/65 Poz tail=100 sx C
CIRC: Circ off DV tool 2nd to surface
TOC AT: Surface
TOC BY: circ.

SQUEEZE JOBS:

OH ID:
COTD:
PBD: 12815
TD: 13400

CIBP @ 12,639 w/35' cmt on top

12689-12,697
12,864-12,884
12,966-12,972
12,997-13,000

13,106-10'
13170-74'
13,180-84'
13,214-24'

LINER:

HOLE SIZE: 0
PROD. CSG & SIZE: 7" 26&29# P-110 & N-80
SET @: 11,700'
SXS CMT: lead=735 sx 35/65 Poz tail=400 sx
CIRC: no
TOC AT: 4100'
TOC BY: TS

HOLE SIZE:
PROD. CSG & SIZE: 4-1/2" 15.1# P-110
Top @: 11,409'
Btm @: 13398'
SXS CMT: 300 sx H
CIRC: Tested liner top to 1000#

OPEN HOLE:

PLUG BACK

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

Operator NEARBURG PROD CO OGRID # 15742
Well Name & # SALT DRAIN 10 STATE #1 Surface Type (F) (S) (P) (S)
Location: UL A Sect 10, Township 254s, RNG 28E, COM Sub-surface Type (F) (S) (P) (S)

A. Date C101 rec'd / / C101 reviewed / /

B. 1 Check mark, Information is OK on Forms:

OGRID X, BONDING X, PROP CODE X, WELL # X, SIGNATURE

2. Inactive Well list as of: 7/5/11 # wells 165 # Inactive wells 9

a. District Grant APD but see number of inactive wells:

No letter required X; Sent Letter to Operator , to Santa Fe

3. Additional Bonding as of: 7/5/11

a. District Denial because operator needs addition bonding:

No Letter required X; Sent Letter to Operator , To Santa Fe

b. District Denial because of Inactive well list and Financial Assurance:

No Letter required X; Sent Letter to Operator , To Santa Fe

C. C102 YES , NO , Signature

1. Pool WILDCAT, WOLFCAMP (GAS), Code 92489

a. Dedicated acreage , What Units

b. SUR. Location Standard X; Non-Standard Location

c. Well shares acres: Yes , No , # of wells plus this well #

2. 2nd. Operator in same acreage, Yes , No X

Agreement Letter , Disagreement letter

3. Intent to Directional Drill Yes , No X

a. Dedicated acreage , What Units

b. Bottomhole Location Standard , Non-Standard Bottomhole

4. Downhole Commingle: Yes , No X

a. Pool #2 , Code , Acres

Pool #3 , Code , Acres

Pool #4 , Code , Acres

5. POTASH Area Yes , No X

D. Blowout Preventer Yes , No , need

E. H2S Yes , No , need

F. C144 Pit Registration Yes , No , need

G. Does APD require Santa Fe Approval:

1. Non-Standard Location: Yes , No X, NSL #

2. Non-Standard Proration: Yes , No X, NSP #

3. Simultaneous Dedication: Yes , No X, SD #

Number of wells Plus #

4. Injection order Yes , No X; PMX # or WFX #

5. SWD order Yes , NO X; SWD #

6. DHC from SF ; DHC-HOB ; Holding

7. OCD Approval Date / /

API #30-0 15-33939

8. Reviewers

Need C-102