Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMLC064391B

NMLC064391B

SUNDRY NOTICES AND REPORTS ON WELLS	ANING J
Do not use this form for proposals to drill or to re-enter an	

abandoned wel	I. Use form 3160-3 (AP	PD) for such proposals. $arRed R$. If indian, Anottee C	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well				. If Unit or CA/Agre NMNM70964A	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner .	මල ල	7 2005 8	. Well Name and No. INDIAN HILLS UI	
2. Name of Operator MARATHON OIL COMPANY	Contact:	CHARLES E KENDRIX E-Mail: cekendrix@marathonoil.	1 -	. API Well No. 30-015-31194-0)0-S2
3a. Address 3b. Phone No. (include area code) P O BOX 3487 Ph: 713-296-2096 HOUSTON, TX 77253 Fx: 713-499-6750) I	10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASS		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descriptio	n)	1	 County or Parish, 	and State
Sec 20 T21S R24E NWNE 10	93FNL 1367FEL			EDDY COUNTY	r, NM
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			***************************************	
Nation of Intent	Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	on	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	☐ Recomplet	e .	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	Workover Operatic
_	Convert to Injection	_	☐ Water Disp		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Marathon Oil has completed work to add perforations to the Indian Hills Unit No. 25 in the Indian Basin Upper Penn Associated Pool (33685). Please see the attached Word document for details of the well work performed.					
14. Thereby certify that the foregoing is	true and correct		· · · · · · · · · · · · · · · · · · ·		

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #54500 verific For MARATHON OIL CON Committed to AFMSS for processing by I	HAŃY, s	sent to the Carlsbad	
Name (Printed/T)	oped) CHARLES E KENDRIX	Title	ENGINEERING TECHNICIAN	
Signature	(Electronic Submission)	Date	02/25/2005	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved By ACCEPTED		Title	ALEXIS C SWOBODA PETROLEUM ENGINEER	Date 03/01/2(
certify that the applica	II, if any, are attached. Approval of this notice does not warrant of any holds legal or equitable title to those rights in the subject lease the applicant to conduct operations thereon.		c Carlsbad	
Title 18 U.S.C. Section	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person kr	nowingly and willfully to make to any departme	nt or agency of the United

Indian Hills Unit No. 25

Unit B. Section 20, T-21-S, R-24-E Eddy County, New Mexico

10/13	/2004	RUPU

10/14/2004 RU Kill truck. NDWH. NUBOPs. WO roustabouts. RU spooler. POH w/ 60 stands of tbg. Set RBP. Load casing, closed Torus and tested plug to 500 psig.

Pull/Run/Repaired ESP. POH w/ remaining 162 Jts of 3 ½" L-8 tbg to sub. Run in hole with fishing tools. PU G & L 8" magnet and RU to sandline. RIH retrieve fish and POOH. RD sandline. Packer/ Plug pulling operations. RU HES spring loaded OS. RIH to swing 2 stands above RBP.

RIH w/ 2 stands to RBP. POH w/ RBP on 76 stands. Perforating Wireline conveyed NU 7 1/16" 3M frac valve w/ XO spool on Torus annular. RU 7" lubricator w/ grease head. RIH w/ gamma tool-correlated to depth w/ open hole log dated 12/10/2000. RIH perforate from 8028'- 8130' w/ 4 ½" Tag loaded w/ 39 gram predator charges @ 5JSPF in 60 deg phasings. RD wireline.

10/17/2004 Opened blind rams. ND frac valve. RIH w/ 262 Jts of 3 ½" L-80 tbg. Hung well off on Rig 356's slips. Closed and locked pipe rams. RDPU and moved off location. This rig is released.